

Amendment
to
Bidding Document
for
Supply of Coal
for
Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant
(Bidding Document No.: PUR-026(CS/PATUAKHALI/OTM)/2025-26, 02.01.2026)

Reference No.: RNPL/1320/2026/0181

Date: 29 January, 2026



RPCL-NORINCO INTL POWER LIMITED

S/N	Tender Document Reference	Existing Provision		Amendment	
		SECTION-I (INVITATION FOR BID)			
1	Page 3 of 205 Clause 3.0	Envelope-1 (Technical) Proposal Opening Date & Time	16-02-2026 at 12:30 AM (BST)	Envelope-1 (Technical) Proposal Opening Date & Time	16-02-2026 at 12:30 PM (BST)
2	Page 4 of 205 Clause 5.1.3	A bidder shall not have more than three (3) numbers of arbitration against RNPL over a period of five (5) years counting backward from the date of publication of IFB.		A bidder shall have a minimum of five (5) years of overall experience in the supply of goods and related services counting backward from the date of publication of IFB.	
3	Page 4 of 205 Clause 5.1.4	A bidder shall have a minimum of five (5) years of overall experience in the supply of goods and related services counting backward from the date of publication of IFB		A bidder shall not have more than three (3) numbers of arbitration against RNPL over a period of five (5) years counting backward from the date of publication of IFB.	
SECTION-III (CONDITIONS OF CONTRACT)					
4	Page 41 of 205 Clause 1.0 Definition	"Coal Mine" means the coal mine identified in Clause 2.5 of Subsection 2 of Technical Specification (Section-IV of the Bidding Document).		"Coal Mine" means the coal mine identified in Subsection 6 of Technical Specification (Section-IV of the Bidding Document).	
5	Page 42 of 205 Clause 1.0 Definition	"Contractor Termination Amount" an amount equal to Ten Million US Dollars (\$10,000,000) as full compensation.....		"Contractor Termination Amount" an amount equal to Five Million US Dollars (\$5,000,000) as full compensation.....	
6	Page 66 of 205 Clause 16.6	Letter of Credit (L/C) in USD/BDT or each shipment will be opened in any Scheduled Bank of Bangladesh		Letter of Credit (L/C) in USD/BDT for each shipment will be opened in any Scheduled Bank of Bangladesh	
7	Page 77 of 205 Clause 22.5.4	Either Party shall be entitled to..... As used in this Clause 20.5.4 of Conditions of Contract (Section-III of the Bidding Document)... Annual Delivery Quantity.		Either Party shall be entitled to..... As used in this Clause 22.5.4 of Conditions of Contract (Section-III of the Bidding Document)... Annual Delivery Quantity.	

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S/N	Tender Document Reference	Existing Provision	Amendment
SECTION-IV (TECHNICAL SPECIFICATION)			
8	Page 88 of 205 Subsection 1 General Information	<p>It is located in the Patuakhali County of the Barisal District in the southern city of Bangladesh, on the west bank of the Rabnabad Channel. It is about 8km away from Kalapara Upazila Township in the southwest, and about 77km and 38km away from Barisal City and Patuakhali County in the north. The proposed supporting jetty project of the power plant is located approximately 7km east of Kalapara Town in Patuakhali District, Bangladesh, the west side of the Rabnabad Channel. The Geographic coordinates of the jetty are 22°0.107'N, 90°18.957'E. The jetty is 340m long and 28m wide and is connected to the T0 transfer station for belt conveyor in land area behind by a trestle and causeway. The Coal shall be sourced by the Contractor from Indonesia/ Australia/ South Africa/ other coal sourcing countries.</p>	<p>It is located in the Patuakhali District of the Barisal Division of Bangladesh, on the west bank of the Rabnabad Channel. It is about 8km away from Kalapara Upazila Township in the southwest, and about 77km and 38km away from Barisal District and Patuakhali District in the north. The proposed supporting jetty project of the power plant is located approximately 7km east of Kalapara Town in Patuakhali District, Bangladesh, the west side of the Rabnabad Channel. The Geographic coordinates of the jetty are 22°0.107'N, 90°18.957'E. The jetty is 340m long and 28m wide and is connected to the T0 transfer station for belt conveyor in land area behind by a trestle and causeway. The Coal shall be sourced by the Contractor from Indonesia/ Australia/ South Africa.</p>
12	Page 106 of 205 Clause 12.1.2 of Subsection 12	If the Buyer rejects any Shipment as not complying with the first eight (9) (Sl. No. 1-9) Coal Quality Specifications of Attachment 4-4 of Technical Specification (Section-IV of the Bidding Document), the Seller shall:.....	If the Buyer rejects any Shipment as not complying with the first nine (9) (Sl. No. 1-9) Coal Quality Specifications of Attachment 4-4 of Technical Specification (Section-IV of the Bidding Document), the Seller shall:.....
13	Page 117 of 205 ATTACHMENT 4-6: SAMPLE CALCULATION FOR ARRIVING COST OF COAL DURING SUPPLY	SAMPLE CALCULATION FOR ARRIVING COST OF COAL DURING SUPPLY	See Annex-1
SECTION-V (Bid and Contract Forms)			
14	Page 169-173 of 205 ATTACHMENT-4 Technical Solution and Data	Technical Solution and Data	See Annex-2

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ATTACHMENT 4-6: SAMPLE CALCULATION FOR ARRIVING COST OF COAL DURING SUPPLY**DISCLAIMER:**

1. This is an illustration given only for reference purpose for the understanding of the Bidder only and may not cover all aspects of pricing, correction, adjustment, etc., as specified in the Bidding Documents. Contractor has to give their own calculation in line with Bidding Document during supply and the same will be checked by RNPL.
2. The Bidder (upon becoming the Contractor) undertakes to not refer to or place reliance on this calculation for any purpose during the Contract and shall not use this to claim any relaxation. Provision for pricing, correction, adjustment, etc., as stipulated in the Bidding Documents, shall prevail.

Shipment Number, n	1
Monthly average of ICI3 index on the Gregorian calendar month preceding the date of Bill of Lading	60
F	5
Base Price per Tonne (USD/MT) P1=ICI3+F	65

Description	Base Coal Specification as per Contract	Base Price per Tonne, P1 (USD/MT)	Actual Coal Specification of the Supplied Coal	Price Adjustment Formulas	Price Adjustment (USD/MT)	Delivered Price per Tonne, DP1=P1+PGCV-PTM-PTS-PTA (USD/MT)
Gross Calorific Value (ARB), (Kcal/Kg)	5000	65	5100	PGCV=P13 x {(Actual GCV-5000)/5000}	1.30	65.10
Total Moisture (ARB) (%)	28		29	PTM=P13 x {(Actual TM-28%)/(1-28%)}	0.90	
Total Sulphur (ARB) (%)	0.8		0.85	PTS=(USD 3.00/MT) x {(Actual TS-0.8%)x100}	0.15	
Total Ash (ARB) (%)	9		9.5	PTA=(USD 0.3/MT) x {(Actual TA-9%)x100}	0.15	

Description	Unit	Value
Delivered Price per Tonne (DP1)	USD/MT	65.10
Quantity of Supplied Coal (Q1)	MT	56,600.00
Invoice Value of Coal (IV1= Q1 x DP1)	USD	3,684,660.00





IFB No.: RNPL/1320/2026/0005;

Date: 01-01-2026

Name of Package: Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant.

(Technical Solution and Data)

(Bidder has to give details of not more than three mines. At least one mine have to meet all Coal Quality Specification of the below mentioned Table-1)

(For approval of mine, the data declared under Table 1 and other details as deemed necessary of the Coal mine may be verified at the sole discretion of RNPL, the supply of coal will take place from approved coal mines only. Bidders are advised to refer to the relevant provisions in this regard stipulated in the Bidding Document.)

Bidder's Name & Address:

To,
 Company Secretary
 RPCL-NORINCO INTL POWER LIMITED
 Asian Tower, 10th Floor, House # 52, Road #
 21, Nikunja 2, Khilkhet, Dhaka 1229,
 Bangladesh.

Dear Sirs,

We furnish the following as a part of our Technical Proposal for the subject mentioned work:

Table-1 (Coal Mine Details)

Sl. No.	Description	Unit of Measure (UOM)	Acceptable Range	Mine-1	Mine-2	Mine-3
1	Details of Coal Mine(s)					
a.	Name of the designated coal mine					
b.	Source Country					
c.	Mine Address					







d.	Owner Of the coal Mine along with address.					
e.	Mining Permission (Enclose a copy issued by the appropriate government Authority / statutory authority including reference to Expiry date)		Yes, enclosed	(Enclosed at Appendix- to this attachment)	(Enclosed at Appendix- to this attachment)	(Enclosed at Appendix- to this attachment)
f.	Export Permit and license (Enclose a copy issued by the appropriate government Authority / statutory authority including reference to Expiry date)		Yes, enclosed	(Enclosed at Appendix- to this attachment)	(Enclosed at Appendix- to this attachment)	(Enclosed at Appendix- to this attachment)
g.	Annual Production Capacity	MMTPA				
h.	Extractable Reserve of Coal Mine meeting Coal quality parameter specified at Sl. No. 2	MMT				
i.	Intended quantity to be supplied under this contract from each mine.	MMT	Sum-total shall not be less than specification requirement of 1.50 MMT ± 25%			
j.	Available production capacity per annum for RNPL's consumption (not committed to any other customer)	MMTPA				
o.	Availability of laboratory for Coal quality testing.	Yes/No				

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	Indicate facility details					
p.	Coal loading port information			(Enclosed at Appendix I to this attachment)	(Enclosed at Appendix I to this attachment)	(Enclosed at Appendix I to this attachment)
q.	Coal Mine Company Profile (if any)					
2.	Coal Quality Parameters of designated coal mines	Unit	Value	Range (Min-Max)	Range (Min-Max)	Range (Min-Max)
a.	Gross calorific value (As Received Basis)	Kcal/kg	5000 (Base) 4800 Min – – –
b.	Total moisture (As Received Basis)	%	28 (Base) 32.2 (Max.) – – –
c.	Ash content (As Received Basis)	%	9 (Base) 12.6 (Max.) – – –
d.	Volatile Matter (Air Dried Basis)	%	38.58 (Base) 20-43			
e.	Total Sulphur (As Received Basis)	%	0.8 (Base) 0.9 (Max.) – – –
f.	HGI	Points	54 (Base) 48 Min – – –
g.	Ash Fusion Temperature (Reducing Initial Deformation)	°C	1320 (Base) 1240 Min – – –
h.	Ash Fusion Temperature (Reducing Spherical)	°C	1380 (Base) 1280 Min – – –
i.	Coal Size below 2mm	%	25(Base) 35 (Max) – – –

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j.	Coal Size above 50mm	%	10.00 Max (over 300 mm is not allowed) - - -
k.	Inherent Moisture (Air Dried Basis)	%	25 Max			
l.	Fixed Carbon (Air Dried Basis)	%	30-55 - - -
m.	Carbon (Dry, Ash free)	%	45 Min - - -
n.	Hydrogen (Dry, Ash free)	%	7.0 Max - - -
o.	Oxygen	%	20 Max - - -
p.	Nitrogen (Dry, Ash free)	%	1.5 Max			
q.	SiO ₂ (Dry basis)	%	68.0 Max			
r.	Al ₂ O ₃ (Dry basis)	%	30 Max			
s.	TiO ₂ (Dry basis)	%	0.72-1.25			
t.	Fe ₂ O ₃ (Dry basis)	%	18 Max			
u.	CaO (Dry basis)	%	1.25-6.96			
v.	MgO (Dry basis)	%	0.85-2.41			
w.	Na ₂ O+0.66* K ₂ O (Dry basis)	%	0.49-4.48			
x.	Others (Dry basis)	%	5.06 Max			
<p>i. * Recent report(s) (at least 2) not older than 12 months from the date of opening of Technical Proposal on Coal & Ash Quality parameters (Proximate and Ultimate Analysis) from an internationally accredited inspection (testing) agency needs to be submitted along with the Technical Proposal. The above-mentioned proposed coal quality specification has to be supported by these two (2) submitted recent test report(s).</p> <p>ii. The eight (8) specifications (Sl. No. 2.a-2.h of the above-mentioned table) of the coal from Coal Quality Specifications will be evaluated during technical evaluation. The bid will be rejected for coal quality specification only if any parameter from Sl. No. 1-8 of the above-mentioned table found to be beyond Acceptable Range during evaluation.</p> <p>iii. In the event of any disparity between the above-proposed coal specification and the results from test reports as per attachment, the value that confers less advantage to the bidder during the evaluation process will prevail.</p>						

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- iv. If there is a tie of evaluated price among two or more bidders and those bidders have proposed multiple mines, then for the purpose of evaluation to find out superior coal quality, most disadvantageous GCV among the multiple mines of a bidder will be compared with the most disadvantageous GCV among the multiple mine of other bidder. If needed then to break the tie of evaluated price, in this method most disadvantageous AFT, ash, total sulphur and total moisture will be compared in sequence between the bidders to find out the superior coal quality.
- v. In case, the sample of the attached test report reports has not been taken from the proposed coal mine or the name of the proposed coal mine is not mentioned as source of sample in the attached lab analysis reports, the lab analysis reports will be considered as invalid and the tender could be rejected.

Note:

- 1. It is certified that the coal will be supplied from single mine and without any blending.
- 2. In case, the bidder proposes multiple coal mines, all coal mines should be from the same Country of Origin.
- 3. It is certified that the coal supply under this contract shall be within the required range as per the Technical Specification as mentioned in above.

Date: (Signature).....

Place: (Printed Name).....

(Designation)..... (Common Seal)

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