Bidding Document

for

Supply of Coal

for

Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant

Date: 15.01.2024

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24



RPCL-NORINCO INTL POWER LIMITED

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Chapter I

Instructions to Bidders (ITB)

DISCLAIMER

- The Bidding document does not purport to contain all the information each Bidder may require to submit the Bid Proposal (the "Proposal" or the "Bid Proposal" or "the Bid"). Each Bidder should conduct its own diligence, investigation and analysis and should check the accuracy, reliability and completeness of the information in the Bidding document and obtain independent advice from appropriate sources.
- 2. Nothing stated herein shall be construed as a representation or warranty on the part of RNPL. In particular, no representation is made that any letter of award shall be issued or that the Contract Agreement will be executed pursuant to the Bidding document. RNPL, at its sole discretion may stop, re-invite, terminate, suspend or amend the process of selection of the selected Bidder at any stage without assigning any reasons thereof. Further, neither RNPL nor its employees, agents, advisors or consultants make any representation or warranty as to the accuracy, reliability or completeness of the information contained or deemed to be contained in the Bidding document.
- 3. Neither RNPL nor its employees, agents, advisors or consultants shall be liable to any Bidder or any other person, under any law including the law of contract, tort, the principles of restitution or unjust enrichment or otherwise for any loss, expense or damage which may arise from or be incurred or suffered, in connection with or as arising as a result of the Bidding document, or any matter that may be deemed to form part of the Bidding document, or the award of the contract thereunder, or any other information supplied by or on behalf of RNPL or its employees, agents, advisors or consultants or otherwise arising in any way from the selection process for the award of the contract.
- 4. The Bidder should ensure that the Bidding document is complete in all respects. In the event that the Bidding document or any part thereof is mutilated or missing, the Bidder must notify the contact person(s) of RNPL immediately.
- 5. RNPL reserves the right, in its sole and unfettered discretion, without any obligation or liability whatsoever, to accept or reject any or all of the Bids at any stage of the bidding process undertaken/ to be undertaken under the Bidding document, without assigning any reasons thereof.
- 6. The Bidding document (and all information contained herein) is confidential and is for the exclusive use of the Bidders who desire to participate in this **bidding process**. The Bidding document shall not be copied or distributed to third parties, other than only to the extent necessary on a need-to-know basis for the purpose of preparation of submissions for the Bid by the Bidder and such sharing/ distribution being subject to the same degree of confidentiality as applicable to the Bidder under this Bidding document.



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7. RNPL reserves the right to change, modify, add to or alter the bidding process, including inclusion of additional evaluation criteria for evaluation of the Bidders during the bidding process, based on detailed evaluation of capabilities or on account of any change in government policy, law or regulations. Any change in the bidding process shall be notified to all the Bidders by hosting such changes on the relevant website(s). For the avoidance of doubt, it is clarified that if at any time after the date of issuance of the Bidding document and prior to the execution of the Contract Agreement, there is any change in policy of the Government of Bangladesh, law or regulations affecting the selection process, or any part of the Bidding document or RNPL's rights or obligations, RNPL shall, in its sole discretion be entitled to change, modify, review, supplement, add to, alter or otherwise deal with the bidding process in such manner and to such extent as RNPL may decide, in its sole discretion, so as to protect its interest. The Bidders shall be required to submit the Bid in relation to the Bidding document/ bidding process as so amended, altered, modified or supplemented.





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1. Assignment

1.1. Title of the Project

Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant

1.2. Title of Work

Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, Patuakhali, Bangladesh.

2. General

2.1. Introduction

- 2.1.1. RPCL-NORINCO INTL POWER LIMITED (RNPL), a joint venture company of Rural Power Company Limited (RPCL) of Bangladesh and Norinco International Cooperation (NORINCO INTL) of China is implementing Patuakhali 1320 (2x660) MW Coal Fired Thermal Power Plant Project at Kalapara Upazilla under Patuakhali District. The Commercial Operation Date (COD) is expected to be at October 2024. RNPL invites sealed proposals from eligible Bidders to submit Proposal against Bidding Document for supply of coal for 5 (Five) years after COD for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant (Bidding Document No. PUR-003(CS/PATUAKHALI/OTM)/2023-24; Date 15.01.2024), following Single-Stage Two-Envelope bidding Procedure (Envelope-1: Technical Proposal; Envelope-2: Financial Proposal).
- 2.1.2. Capitalized terms used in this Bidding Document shall have the same meaning ascribed thereto in Chapter III Contract Agreement for the Sale and Purchase of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant.
- 2.1.3. Throughout this Bidding document,
 - (1) the term "Buyer" or "Employer" is used to refer to RPCL-NORINCO INTL POWER LIMITED (RNPL);
 - (2) the term "Bidder" is used to refer to individual company meeting the requirements specified in 2.9 Eligible Bidders and who intends to participate in the bidding process by obtaining the Bidding Document and its addenda directly from the source stated by the Employer in the Invitation for Bids. If the Bidding Document is not collected from the source mentioned in the Invitation for Bids, it may result in the rejection of the bid.

2.1.4. The Bidder should note that:

- (1) The Bidder shall bear all costs associated with the preparation and submission of its Proposal, and RNPL will, in no case, be responsible or liable for these costs, regardless of the conduct or outcome of the bidding process; and
- (2) RNPL is not bound to accept any or all the Proposals submitted.
- (3) The interested bidder must collect the hard copy of the signed Bidding Document issued in their name for submission of Bid Proposal from the corporate office of RPCL-NORINCO





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INTL Power Limited (RNPL); Address: Atlanta Trade Center (7th Floor), House # 01, Road # 1/A, Sector # 04, Uttara, Dhaka-1230, Bangladesh, with a non-refundable fee of USD 1,200 (US Dollar one thousand Two Hundred) or BDT 140,000 (One Hundred and Forty Thousand Bangladesh Taka) in the form of an international bank draft encashable at any scheduled bank in Bangladesh or in the form of local bank draft/pay order, made payable to "RPCLNORINCO INTL POWER LIMITED".

In case any bidder chose to pay the amount through online bank transfer, the account details of RNPL are as under:

Applicable for : Any bidder paying Bidding document purchase fee

to RNPL in USD

Transfer Method : SWIFT

Account Title : RPCL- NORINCO INTL POWER LIMITED

Account Number : 0200016276015
Bank Name : Agrani Bank Limited

Branch Name : Gulshan Corporate Branch, Gulshan-01, Dhaka.

SWIFT Code : AGBKBDDH042

Remarks : Please mention the purpose of the remittance

during transfer through the bank and inform RNPL's

Company Secretary after remitting.

The Bidding Document purchaser must have an original copy of authorization letter issued by the bidder with Bank draft or Swift copy attached.

2.2. Quantity

- 2.2.1. Delete.
- 2.2.2. Delete.
- 2.2.3. The required minimum quantity of coal to be supplied during contract term is 1,300,000.00 MT (Metric Tonne) with a tolerance of $\pm 20\%$ per annum on a Free on Board Trimmed (FOBT) basis. The final quantity will be determined as per **Article 4. QUANTITY** of the Contract Agreement.

2.3. Base Coal Specifications and Origin of Coal

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The coal to be supplied on each and every shipment shall be stable, uniform and comply with the specifications as set out below (the Base Coal Specifications), as determined in accordance with relevant ASTM standards:





	Parameter	Required Ba		Base	Coal Quality
No.	Parameter	Units	Specifications	Specifications	Rejection Limits
1	Gross Calorific Value As Received Basis	kcal/kg	≥5000	5000	Below 4600
2	Total Moisture As Received Basis	%	≤25.2	25.2	Above 32.2
3	Total Ash As Received Basis	%	≤9.07	9.07	Above 12.6
4	Volatile Constituent Air Dried Basis	%	Lower Limit: ≥20 Upper Limit: ≤ 38.58	38.58	Below 20 or Above 43
5	Total Sulfur As Received Basis	%	≤0.70	0.70	Above 0.90
6	HGI		≥54	54	Below 48
7	Ash Fusion Temperature (Reducing Initial Deformation)	°C	≥1320	1320	Below 1240
8	Ash Fusion Temperature (Reducing Spherical)	°C	≥1380	1380	Below 1280
9	Coal particles below 2mm	%	≤25.00	25.00	Above 35.00

Coal shall come from Indonesia or Australia or South Africa only and should be supplied from a single coal mine ONLY. Blended coal is strictly forbidden and shall result in rejection of the proposal.

2.4. Terms

The term of the contract will be until 31st December of the calendar year in which the fifth (5th) anniversary of the **First Delivery Date** occurs.

2.5. Contents of the Bidding document

2.5.1. The Bidding Document consist of Chapter I, II, and III, which include all the clauses and forms indicated below and should be read in conjunction with any addenda thereto.







Chapter 1 Instructions to Bidders (ITB)

- Disclaimer
- Assignment
- General
- Bidding procedure
- Contents of Bid Proposal
- Opening and Evaluation of Bid Proposal
- Award of Contract
- Warranty Against Corruption

Chapter 2 Forms

- Form 1: Proposal Letter
- Form 2: Power of Attorney
- Form 3: Bidder's Information
- Form 4: Coal Export Information
- Form 5: Commitment Letter from the Coal Mine
- Form 6: Recoverable Coal Reserve and Production Capacity Information
- Form 7: Financial Qualification
- Form 8: Proposed Coal Specification
- Form 9: Coal Mine Information
- Form 10: Force Majeure Declaration
- Form 11: Bid Security
- Form 12: Method Statement to Ensure Stable and Long-Term Coal Supply
- Form 13: Financial Proposal
- Form 14: Request for Clarification

<u>Chapter 3 Contract Agreement for the Sale and Purchase of Coal for Patuakhali 1320 (2×660)</u> MW Coal Fired Thermal Power Plant

- 2.5.2. The Invitation for Bids issued by the Employer is not part of the Bidding document.
- 2.5.3. The Bidder shall obtain the Bidding Document and its addenda directly from the source stated by the Employer in the Invitation for Bids. If the Bidding Document is not collected from the source mentioned in the Invitation for Bids, it may result in the rejection of the bid. The Employer



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- is not responsible for the completeness of the Bidding Document and its addenda if they were obtained otherwise.
- 2.5.4. The Bidder is expected to examine all instructions, forms, terms and specifications in the Bidding Document. Failure to furnish all information or documentation required by the Bidding Document may result in the rejection of the bid.
- 2.5.5. The bidder is expected to organize and bind their proposal properly to facilitate the convenient review and examination of RNPL, either in several volumes or a whole book.

2.6. Compliance with Invitation

Bidders shall prepare and submit the Proposal in compliance with the procedures and requirements as provided in this Bidding document. Any failure to do so may give RNPL a reason to reject or to unfavorably evaluate the Proposal. Bidders shall be regarded as having been thoroughly acquainted with and having accepted all the contents of the Bidding Document. Bidder shall not propose any condition or modification against the Chapter III Contract Agreement for the Sale and Purchase of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant.

2.7. Language

The bids shall be written in English Language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation in English language, in which case, for the purposes of interpretation of the Bid, such translation shall prevail. Further, translation shall be authenticated by a Public Notary.

2.8. Source of Fund

Employer will be arranging for funds required for this Contract from its own funds.

2.9. Eligible Bidders

- 2.9.1. This Bidding Document pursuant thereto is open to potential Bidders from all countries, except Israel. A Bidder will be eligible if it is a citizen, or is constituted, registered and operates as a legal entity in conformity with the provisions of the laws of its country.
- 2.9.2. Bidders shall be required to have the legal capacity to enter into the Contract. A Bidder that is under a declaration of ineligibility by the Government of Bangladesh, in accordance with applicable laws, as on the date of opening of Technical Proposal or thereafter, shall be disqualified.
- 2.9.3. Any Consortium is not allowed in this bidding process.

2.10. Qualification Criteria

- 2.10.1. General Qualification Criteria
- (1). The Bidder shall possess the necessary professional and technical qualifications and competence, financial resources, equipment and other physical facilities, managerial capability, specific







experience, reputation and the personnel to perform the contract.

(2). In addition to meeting the eligibility criteria as stated in ITB 2.9 and specific qualification criteria in ITB 2.10.2, the bidder must satisfy all the other criteria stated in this Bidding Document.

2.10.2. Specific Qualification Criteria

In addition to the qualification mentioned at ITB 2.10.1, the bidder shall have to fulfill the following technical and financial criteria.

2.10.2.1. Technical Criteria

- (1) A Bidder should be a coal mine owner or holding company of a coal mine owner or a trader and should have exported, a minimum total quantity of 8 (Eight) million MT of coal to power plant, during the past 5 (Five) years, reckoned from the date of opening of Technical Proposal.
- (2) The recoverable reserve of coal of the coal mine should be a minimum quantity of 25 (Twenty-Five) million MT. As evidence of the recoverable coal reserve, a recoverable Reserve report of the coal mine needs to be submitted. The Report should reflect the recoverable reserve information of the coal mine.
- (3) The average annual production capacity of the coal mine over the last 5 (Five) years reckoned from the date of opening of Technical Proposal, should be minimum 10 million MT.
- (4) In case of a trader, a commitment letter from the proposed coal mine should be submitted together with the proposal. The requirements specified in 2.10.2.1 (1) shall be applicable to the trader and requirements specified in 2.10.2.1 (2) and 2.10.2.1 (3) shall be applicable to the coal mine proposed by the trader.

2.10.2.2. Financial Criteria

- (1) The average annual turnover of the Bidder, in the three (3) financial years as on 1st July 2023, should not be less than USD 100 Million (US Dollars One Hundred Million Only) as evidenced by the audited financial statements of the bidder.
- (2) Net Worth of the Bidder, as on the last date of the financial year immediately preceding 1st July 2023, should not be less than 100% of its paid-up share capital as evidenced by the audited financial statements of the bidder.

2.11. Prohibition of Corruption, Collusion, Nepotism and Fraud

The Employer requires that bidders, observe the highest standard of ethics during the procurement and execution of contracts. In pursuance of this policy,

- 2.11.1. the Employer defines, for the purposes of this provision, the terms set forth below as follows:
 - (1) "Corrupt practice" is the offering, giving, receiving or soliciting, directly or indirectly, of anything of value to influence improperly the actions of another party;
 - (2) "Fraudulent practice" is any act or omission, including a misrepresentation, that knowingly





- or recklessly misleads, or attempts to mislead, a party to obtain a financial or other benefit or to avoid an obligation;
- (3) "Collusive practice" is an arrangement between two or more parties designed to achieve an improper purpose, including to influence improperly the actions of another party;
- (4) "Coercive practice" is impairing or harming, or threatening to impair or harm, directly or indirectly, any party or the property of the party to influence improperly the actions of a party;
- 2.11.2. the Employer will reject a proposal for award if it determines that the bidder recommended for award has, directly or through an agent, engaged in corrupt, fraudulent, collusive, coercive or obstructive practices in competing for the contract in question;

2.12. Unacceptable Proposals

Any of the following Proposals will not be accepted by RNPL:

- 2.12.1. Proposal submitted after the deadline, or Proposal with incomplete required documents.
- 2.12.2. Two or more Proposals submitted by one bidder.
- 2.12.3. Proposal of supply of coal from any country other than Indonesia, Australia and South Africa.
- 2.12.3. Proposal which, as deemed by RNPL, deviates from the essential requirements of the Bidding document.
- 2.12.4. Proposal submitted without a Bid Security.
- 2.12.5. Proposal in which any clause stipulated in this Bidding Document related to unacceptance or rejection of Bid Proposal is applicable.

2.13. Confidentiality of Proposal

The Bidder's proposal must be issued independently, without consultation, communication, or agreement with any other Bidders or potential Bidders.

No attempt has been made directly or indirectly to induce any other persons or firms to submit or not to submit a proposal for the purpose of restricting competition.

The Bidders shall not disclose the Bidding Document to any third party who is not directly related with the preparation of the proposal.

2.14. Validity of the Bid

The Bid Proposal shall be bound as a firm offer and valid for a period of One Hundred and Eighty (180) calendar days after the deadline for submission. RNPL may request the Bidders to extend the validity period of the Bid Proposal, if necessary.

2.15. Late Proposal

The Employer shall not consider any Proposal that arrives after the deadline for submission of Proposal







as per Invitation for Bid. Any Proposal received by the Employer after the deadline for submission of Proposal shall be declared late, rejected and returned unopened to the Bidder.

2.16. Amendment of Bidding document

At any time but at least 7 (seven) days before the deadline for submission of Proposal, the Employer may amend the Bidding Document by issuing addendum or amendment.

Any addendum issued shall be part of the Bidding Document and shall be communicated through e-mail from cs@rnpl.com.bd to all who have obtained the Bidding Document from the source stated by the Employer in the Invitation for Bid. No other communications of any kind whatsoever will modify the Bidding Document. The prospective Bidder shall acknowledge receipt of the amendment by sending each and every page of the amendment issued, duly signed via a return e-mail. RNPL shall not be held responsible for non-delivery of any amendment so issued to any Bidder, including in the event any email carrying such amendment bounces back or any attachment is filtered by the Bidder's e-mail server or on account of any such technical reason.

The amendment(s) shall also be posted on the website of RNPL, and it shall be the responsibility of the prospective Bidder to visit the RNPL website from time to time after downloading of the Bidding Document to see if any amendment to the Bidding Document has been uploaded. The Bidder shall furnish its acceptance to such amendment(s) by submitting the amendment(s), with each and every page thereof duly signed by the authorized signatory.

2.17. Bid Security

- 2.17.1. The Bidders shall furnish as part of its Proposal, in favor of RNPL, on account of the Bidder, a Bid Security in original, in the form as stipulated in the proposal document, of an amount equal to USD 1,500,000.00 (US Dollar One million and Five Hundred Thousand only).
- 2.17.2. The Bid Security shall be in the form of an unconditional and irrevocable bank guarantee issued by Scheduled Bank in Bangladesh or a foreign bank of international repute, having correspondent bank located in Bangladesh, and shall be required to be endorsed by the correspondent bank, to make it enforceable, in the format (Form 11: Bid Security) prescribed in Chapter II.
- 2.17.3. The Bid Security may be forfeited by RNPL, if a Bidder:
 - (1) The Bidder withdraws his Bid Proposal before its expiration of validity; or
 - (2) The successful Bidder refuses to furnish performance security and enter into a Contract with the Buyer.
- 2.17.4. The Bid Security shall remain valid for at least 42 (Forty-Two) days beyond the original validity period of the Proposal, or beyond any period of extension if required. Prior to the expiration of the proposal validity period, RNPL may request the bidder for an extension of bid security's validity.
- 2.17.5. The Bid Security shall be returned without interest thereon, (i) to the unsuccessful Bidder within



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one month after award of the Contract or promptly after rejection of the Bid proposal, and (ii) to the successful Bidder as soon as he establishes the Performance Security and signs the contract with the buyer.

3. Bidding Procedure

3.1. Bidders' Clarifications

The prospective bidders who have obtained the Bidding document from the source stated by the employer in the Invitation for Bids are required to submit their request for clarification (if any) as per Form 14: Request for Clarification of Chapter II. The request could be sent through email to cs@rnpl.com.bd and copy to pd1320rnpl@gmail.com and frag@norinco-intl.com by 21 (Twenty-One) days after the Bid Publication Date. Any request to be raised after the prescribed period shall not be entertained by RNPL.

3.2. Enveloping of Documents

- 3.2.1. The Bid security shall be submitted in a separate envelope marked as "BID SECURITY". The Bid security should not be stapled or bound or punched.
- 3.2.2. The Bidder should prepare one (1) original proposal comprising the Technical Proposal as described in ITB 4 Contents of Bid Proposal and clearly mark it as "ORIGINAL TECHNICAL PROPOSAL". In addition, the Bidder should prepare three (3) copies of the Original Technical Proposal and clearly mark each of them as "COPY NO. [...] OF THE TECHNICAL PROPOSAL" and one USB stick containing the scanned copy of the complete Original Technical Proposal only. In case there is any discrepancy, the original shall prevail.
- 3.2.3. The Bidder should prepare one (1) original proposal comprising the Financial Proposal as described in ITB 4 Contents of Bid Proposal and clearly mark it as "ORIGINAL Financial PROPOSAL". In addition, the Bidder should prepare three (3) copies of the Original Financial Proposal and clearly mark each of them as "COPY NO. [...] OF THE Financial PROPOSAL" and one USB stick containing the scanned copy of the complete Original Financial Proposal only. In case there is any discrepancy, the original shall prevail.
- 3.2.4. The original and each copy of the Proposal(s) should be typed or written in indelible ink and should be signed/initialed by the Person duly authorized to sign on behalf of the Bidder.
- 3.2.5. The Bidders should enclose the Original Technical Proposal in one (1) envelope and all the copies of the Technical Proposal in another envelope, duly making the envelopes as "ORIGINAL TECHNICAL PROPOSAL" and "COPY OF TECHNICAL PROPOSAL" respectively. These sealed envelopes for the original and copies of the Technical Proposal and the separate sealed envelope containing Bid Security shall be enclosed and sealed in one single envelope and clearly marked as "Envelope-1: TECHNICAL PROPOSAL".
- 3.2.6. The Bidders should enclose the Original Financial Proposal in one (1) envelope and all the copies of the Financial Proposal in another envelope, duly making the envelopes as "ORIGINAL





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FINANCIAL PROPOSAL" and "COPY OF FINANCIAL PROPOSAL" respectively. These sealed envelopes for the original and copies of the Financial Proposal shall be enclosed and sealed in one single envelope and clearly marked as "Envelope-2: FINANCIAL PROPOSAL".

3.2.7. The inner and outer envelope of the Envelope-1 should follow the form below:

To: Company Secretary

RPCL-NORINCO INTL POWER LIMITED (RNPL)

7th Floor, Atlanta Trade Center, House# 01, Road# 1/A, Sector# 04, Uttara Model Town, Dhaka, Bangladesh

Envelope-1: Technical Proposal for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant (Bidding document No. PUR-003(CS/PATUAKHALI/OTM)/2023-24; Date 15.01.2024)

XXX (Name and Address of the Bidder to be filled by the Bidder)

3.2.8. The inner and outer envelope of the Envelope-2 should follow the form below:

To: Company Secretary

RPCL-NORINCO INTL POWER LIMITED (RNPL)

7th Floor, Atlanta Trade Center, House# 01, Road# 1/A, Sector# 04, Uttara Model Town, Dhaka, Bangladesh

Envelope-2: Financial Proposal for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant (Bidding document No. PUR-003(CS/PATUAKHALI/OTM)/2023-24; Date 15.01.2024)

XXX (Name and Address of the Bidder to be filled by the Bidder)

3.3. Bid Price and Currency of Proposal

- 3.3.1. The Bid price (P) in USD/MT shall include but not limited to the FOBT price of Coal, logistics in the source country, port charges, stevedoring, and loading the Vessel at the Coal Loading Port, taxes, duties, levies in the Coal source country.
- 3.3.2. Base specifications of coal for quoting the Bid price (P) shall be as per ITB 2.3, which is:

No.	Parameter	Units	Base Specifications
1	Gross Calorific Value As Received Basis	Kcal/kg	5000
2	Total Moisture As Received Basis	%	25.2
3	Total Ash As Received Basis	%	9.07







No.	Parameter	Units	Base Specifications
4	Volatile Constituent Air Dried Basis	%	38.58
5	Total Sulfur As Received Basis	%	0.70
6	HGI		54
7	Ash Fusion Temperature (Reducing Initial Deformation)	°C	1320
8	Ash Fusion Temperature (Reducing Spherical)	°C	1380
9	Coal particles below 2mm	%	25.00

- 3.3.3. The reference index for quoting the Bid price (P) shall be:
 - a) For Coal from Indonesia: ICI-3, 5000 GAR published by Argus media on last Friday 28 (Twenty-Eight) days prior to the date of opening of technical proposal.
 - b) For Coal from Australia: Newcastle Index on last Friday 28 (Twenty-Eight) days prior to the date of opening of technical proposal.
 - c) For Coal from South Africa: RB Index on last Friday 28 (Twenty-Eight) days prior to the date of opening of technical proposal.
- 3.3.4. Bidders will express the price of their proposal in United States Dollar (USD).
- 3.3.5. Bidder will submit the bid price in their financial proposal as per the Form 13: Financial Proposal of Chapter II
- 3.3.6. The Bid Price (P) shall be inclusive of, and not subject to any increase as a result of, all costs and expenses arising in the production, transport to the Loading Port, sale, delivery to and loading on board the relevant Vessel, and Trimming of the relevant Vessel, as well as all Taxes that any Government Instrumentality of the Country of Origin may impose on the sale or purchase of any Shipment to or by the Buyer or on the Seller in relation to any of the foregoing.
- 3.3.7. Delete.

3.4. Deadline for Submission

- 3.4.1. The Bid Proposal shall be received by RNPL not later than 12:00 PM of 29 February, 2024.
- 3.4.2. The Employer may, at its discretion, extend the deadline for the submission of Proposal by amending the Bidding document, in which case all rights and obligations of the Employer and Bidders previously subject to the deadline shall thereafter be subject to the deadline as extended.

4. Contents of Bid Proposal

The Bid Proposal shall include the Financial Proposal and the Technical Proposal. Each proposal shall include the following contents.





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4.1. Financial Proposal

Financial Proposal shall contain the following:

4.1.1. A Bid Price proposal according to Form 13: Financial Proposal of Chapter II.

4.2. Technical Proposal

Technical Proposal shall contain the following:

- 4.2.1. Filled and signed Proposal Letter as per Form 1: Proposal Letter of Chapter II
- 4.2.2. Power of Attorney as per Form 2: Power of Attorney of Chapter II
- 4.2.3. Company Qualification Certificate as evidence of ITB 2.9 as per Form 3: Bidder's Information of Chapter II
- 4.2.4. Coal Specification as per Form 8: Proposed Coal Specification of Chapter II as evidenced by at least three (3) signed lab analysis reports which must be from 3 consecutive shipments. The lab analysis reports must be from any one duly licensed independent and renowned laboratory as follows:
 - 1. PT. Anindya Wiraputra Konsult
 - 2. PT Geoservices Indonesia
 - 3. PT Leon Testing and Consulting Indonesia
 - 4. Bureau Veritas
 - 5. Sucofindo

The name of the coal mine from which the sample has been taken must be mentioned in the lab analysis reports. In case, the sample of the lab analysis reports has not been taken from the proposed coal mine or the name of the coal mine is not mentioned in the lab analysis reports, the lab analysis reports will be considered as invalid and the proposal could be rejected.

- 4.2.5. Coal Mine Information as per Form 9: Coal Mine Information of Chapter II
- 4.2.6. Coal Export Information of past 5 (Five) years to Power Plant, reckoned from the date of opening of Technical Proposal as evidence of ITB 2.10.2.1.(1) as per Form 4: Coal Export Information
- 4.2.7. Bid Security in a separate envelope as per Form 11: Bid Security of Chapter II
- 4.2.8. Company Profile which includes the required information as mentioned in ITB 2.10.1.(1) and also includes but not limited to general information, shareholders and top management's information etc. as per Form 3: Bidder's Information of Chapter II
- 4.2.9. Mining Permit of the coal mine issued and signed by competent authority as per Form 9: Coal Mine Information of Chapter II
- 4.2.10. Sales and Transportation Permit of the coal mine issued and signed by competent authority as per Form 9: Coal Mine Information of Chapter II
- 4.2.11. Certificate of Business Registration as evidence of ITB 2.9 as per Form 3: Bidder's Information of



- 4.2.12. Bidder's Audited Financial Statement of three (3) years as on 1st July 2023 as evidence of ITB 2.10.2.2 as per Form 7: Financial Qualification of Chapter II
- 4.2.13. Coal Export Permit of the coal mine(s) issued and signed by competent authority as per Form9: Coal Mine Information of Chapter II
- 4.2.14. History of Force Majeure Declarations by the bidder of last five (5) years as per Form 10: Force Majeure Declaration
- 4.2.15. Recoverable Coal Reserve Information as evidence of ITB 2.10.2.1.(2) as per Form 6: Recoverable Reserve and Production Capacity Information of Chapter II
- 4.2.16. Production Capacity Information as evidence of ITB 2.10.2.1.(3) as per Form 6: Recoverable Reserve and Production Capacity Information of Chapter II
- 4.2.17. In case of the Bidder is a trader, a signed commitment letter(s) from the coal mine(s) issued in favor of the Bidder needs to be submitted as evidence of ITB 2.10.2.1.(4) as per Form 5: Commitment Letter from the Coal Mine of Chapter II
- 4.2.18. A Method Statement to ensure stable and long-term supply of coal as per the Form 12: Method Statement to Ensure Stable and Long-Term Coal Supply of Chapter II

4.3. Determination of Responsiveness

- 4.3.1. The Employer's determination of a Bid Proposal's responsiveness is to be based on the contents of the Proposal itself. The bidder shall submit Technical and Financial proposal as per the requirements of ITB 4.1 and ITB 4.2 and strictly following the formats of the relevant forms available in Chapter II Forms without keeping any incompleteness of required information or attachments of supporting documents, and without deviation of the format and language of the forms. All the attachments must be marked as "Attachment xx of Form xx" and attached with relevant forms.
- 4.3.2. If a Proposal is not substantially responsive to the requirements of the Bidding document, it shall be rejected by the Employer and may not subsequently be made responsive by correction of the material deviation, reservation, or omission.
- 4.3.3. If a Proposal is not substantially responsive, the Employer will notify the Bidder that its Proposal has been rejected.

5. Opening and Evaluation of Bid Proposal

5.1. Technical Proposal Opening

5.1.1. The Employer shall open the Technical Proposals in public, in the presence of Bidders' designated representatives (not more than two (2)), at the following address and at the date and time:



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Address: As per Invitation for Bids (IFB)

Time and Date: As per Invitation for Bids (IFB)

- 5.1.2. All envelopes shall be opened one at a time, reading out: the name of the Bidder, the presence of a Bid Security, and any other details as the Employer may consider appropriate. No proposal shall be rejected at the proposal opening except for late Proposal.
- 5.1.3. The Employer shall prepare a record of the proposal opening that shall include, as a minimum: the name of the Bidders and the presence or absence of a Bid Security. The Bidders' representatives who are present shall be requested to sign the attendance sheet. A copy of the record shall be distributed to all Bidders.

5.2. Financial Proposal Opening

- 5.2.1. Financial Proposals shall not be opened by the Employer until the evaluation of the Technical Proposals has been completed.
- 5.2.2. The Employer shall open the Financial Proposals in public, in the presence of Bidders' designated representatives and at the following address, date and time:

Address: [To be notified later]

Time and Date: [To be notified later]

- 5.2.3. Financial Proposals will be opened only from those bidders who:
 - (1) have submitted an acceptable Bid Security;
 - (2) have submitted a responsive proposal; and
 - (3) technically qualified proposal
- 5.2.4. All envelopes shall be opened one at a time, reading out: the name of the Bidder and the Bid Price (P) in the Financial Proposal.
- 5.2.5. The Employer shall prepare a record of the Proposal opening that shall include, as a minimum: the name of the Bidder, the Bid Price. The Bidders' representatives who are present shall be requested to sign the attendance sheet. A copy of the record shall be distributed to all Bidders.

5.3. Evaluation Principles & Method

RNPL would like the coal to be supplied is secured and always meet the Base Coal Specifications as specified in ITB 2.3 above and anticipates that the coal supplier is experienced, flexible and friendly when working with RNPL, while the delivered price is fairly reasonable.

RNPL intends to select one bidder for supplying of Coal through evaluation following the ITB 5.4, 5.5 and 5.6.

5.4. Selection of the Successful Bidders

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5.4.1. Evaluation will be carried out in two stages: Stage 1 Technical Evaluation and Stage 2 Financial





Evaluation.

- 5.4.2. In stage 1 Technical Evaluation, the proposal will be evaluated according to ITB 5.5 Technical Evaluation Procedure.
- 5.4.3. Only the technically qualified bidders will be evaluated in stage 2 Financial Evaluation.
- 5.4.4. In stage 2 Financial Evaluation, based on the Bid Prices proposed in the Financial Proposals, the financial evaluation will be done as per the procedure mentioned in ITB 5.6. The bidder with the lowest Evaluated Bid Price (P_e) will be the successful bidder.

5.5. Technical Evaluation Procedure

The evaluation process should begin immediately after the Technical Proposal opening, following the two steps:

- a) Preliminary Examination; and
- b) Technical Evaluation and Responsiveness
- 5.5.1. Primary Examination:
 - 1) RNPL reserves the right to accept or reject any proposal, and to annul the bidding process and reject all proposals at any time prior to award of Contract, without incurring any liability to the affected Bidder(s) or any obligation to inform the affected Bidder(s) of the reasons/ grounds for RNPL's action.
 - 2) The accepted Proposals will be preliminarily examined to determine if they are complete, if required sureties have been furnished, if the documents have been properly signed, and if the proposals are generally in order.
 - 3) Each of the opened Technical Proposals shall be first examined to determine whether it is of acceptable quality and generally complete, and to confirm that all the documentation requested in terms of ITB clause 4.2 have been provided in a way that complies with the requirements set in the ITB. Examination of the compliance, adequacy, authenticity of the documentary evidence, organization and binding and verification of Bid Security shall be carried out.
 - 4) RNPL shall confirm that the documents have been provided in the Proposal without any material deviation, and the completeness of the documents and compliance with the instructions given in corresponding ITB clauses shall be verified, failing which the proposal shall be rejected.
- 5.5.2. Technical Evaluation and Responsiveness
 - (1) Only those Proposals surviving Preliminary Examination shall be examined in this phase to determine whether the Proposal is substantially responsive to the requirements under the Bidding Document.
 - (2) The determination of Proposal's responsiveness by RNPL is to be based on the documentary



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- evidence as requested in terms of the Bidding Documents/relevant Forms and attachments therein.
- (3) If a Proposal is not substantially responsive, it will be rejected by RNPL and shall not be permitted by RNPL to be made subsequently responsive by the Bidder, by way of correction of the material deviation/reservation.
- (4) During the evaluation of Proposal, the following definitions apply: "Deviation" is a departure from the mandatory requirements specified in the Bidding Document; and
 - "Reservation" is the setting of limiting conditions or withholding from complete acceptance of, the requirements specified in the Bidding Document.
- (5) RNPL may, in its sole discretion, regard a Proposal as responsive, even if it contains minor or insignificant deviations, which do not meaningfully alter or depart from the technical specifications, characteristics and commercial terms and conditions or other requirements as set out in the Bidding Document; errors or oversights, which if corrected, would not alter the key aspects of the proposal.
- (6) This phase shall begin with verification and examination of the documentary evidence that, if true and complete, would establish the Bidder's qualifications to be in conformity with the Qualifying Requirements.
- (7) In this phase, RNPL will determine to its satisfaction, whether the participating Bidders are, first eligible and thereafter qualified, to satisfactorily perform the Contract, in terms of the Qualifying Requirements. The determination will take into account the Bidder's financial and technical capabilities. It will be based upon an examination of documentary evidence of Bidder's qualification submitted by the Bidder. Notwithstanding anything stated anywhere else in the Bidding Documents, RNPL reserves the right to seek in writing, information relating to Qualifying Requirements in addition to details contained in the proposal submitted by the Bidder. The Bidder shall furnish required information promptly to RNPL. Upon receiving a request for additional information/ clarifications from RNPL in this regard, if a Bidder does not provide the said information/ clarifications in respect of its Technical Proposal within the date and time stipulated by RNPL in this regard, its proposal shall be evaluated based on the available documents as on the original deadline set by RNPL. RNPL will shortlist the Bidders meeting the stipulated Requirements set forth in the ITB clause 2.9, 2.10 and 4.2.
- (8) It is clarified that an affirmative determination of meeting the Qualifying Requirements will be a pre-requisite for further evaluation of Technical Proposal and holding post-bid discussions, if any, with the Bidder. A negative determination will result in rejection of the Bidder's Technical Proposal, in which event RNPL will return the sealed Financial Proposal envelope to the concerned Bidder.
- (9) RNPL will then carry out a detailed evaluation of the Technical Proposal (of the qualified Bidders





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shortlisted as above), previously determined to be substantially responsive, in order to determine whether the technical aspects are in accordance with the requirements set forth in the Bidding Document. In order to reach such a determination, RNPL will examine and compare the technical aspects of the proposals on the basis of the information supplied by the Bidders.

5.6. Financial Evaluation Procedure

Bidder will submit their Bid Price (P) according to ITB clause 3.3, in their Financial Proposal as per Form 13: Financial Proposal.

Based on the Bid Price (P) submitted by the bidder in their Financial Proposal, the Evaluated Bid Price (P_e) will be derived considering:

- a) Total cost of consumed coal as per GCV submitted by the bidder as per the documents required in Clause 4.2.4 of the ITB
- b) Coal transportation cost.

The Financial proposal shall be evaluated taking into account the Evaluated Bid Price (Pe).

In the extremely unlikely event that there is a tie for the lowest Evaluated Bid Price (P_e), then in order of sequence, the bidder that proposed the higher Gross calorific value (ARB), lower sulfur (ARB), lower ash (ARB), lower moisture (ARB) of coal in their technical proposal will get the edge.

5.7. Employer's Right to Accept Any Proposal and to Reject Any or All Proposal

The Employer reserves the right to accept or reject any Proposal and to annul the bidding process and reject all Proposals at any time prior to contract award, without thereby incurring any liability to Bidders. In case of annulment, all Bid Proposals submitted and specifically, Bid Securities, shall be promptly returned to the Bidders.

6. Award of Contract

6.1. Award Criteria

The Employer shall award the Contract to the Successful Bidder as determined under ITB 5.3 and ITB 5.4, provided further that the Bidders are determined to be qualified to perform the Contract satisfactorily.

6.2. Notification of Award (NOA)

- 6.2.1. Prior to the expiration of the period of Proposal validity, the Employer shall notify the successful Bidder, in writing, that its Proposal has been accepted (the Notification of Award). At the same time, the Employer shall also notify all other Bidders of the results of the bidding.
- 6.2.2. Until a formal contract is executed, the Notification of Award shall constitute a binding Contract.

6.3. Performance Security

6.3.1. The Performance Security shall be determined sufficient to protect the performance of the



To



- Contract by the successful Bidder. Performance Security in the form of Bank Guarantee(s) of an amount as per Chapter III Contract Agreement.
- 6.3.2. The successful Bidder shall furnish the performance security after receipt of notification of award from the Employer, within 28 (Twenty-Eight) days upon the Bidder's receipt of the Notification of Award and in accordance with Chapter III Contract Agreement. The Bidder shall use for that purpose the Performance Security Form included in Chapter III Contract Agreement. A foreign bank providing a bank guarantee shall have a correspondent bank located in the Employer's Country.
- 6.3.3. The Performance Security shall initially be required to be valid for the period of 28 (Twenty-Eight) days beyond contract term as per ITB 2.4. The validity of the performance Security shall be extended at least 90 (Ninety) days prior to the expiry of the validity thereof, for the period until the date which shall be 90 (Ninety) days beyond the date of completion of the work under the Contract.
- 6.3.4. Failure of the successful Bidder to submit the abovementioned Performance Security or sign the Contract shall constitute sufficient grounds for the annulment of the award and forfeiture of the Bid Security. In that event the Employer may award the Contract to the Bidder with the next lowest **Evaluated Bid Price P**_e whose offer is substantially responsive and is determined by the Employer to be qualified to perform the Contract satisfactorily.

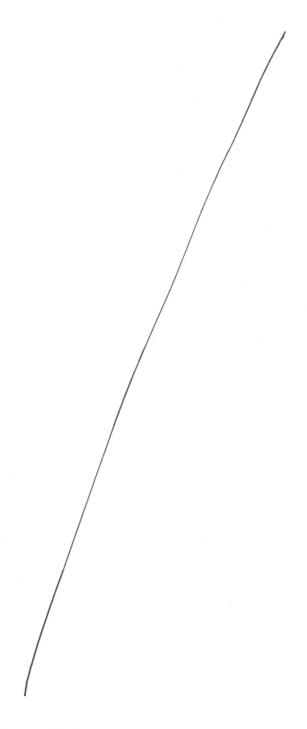
6.4. Contract Signing

- 6.4.1. The successful Bidder shall sign the Contract Agreement as per Chapter III with the Employer within 42 (Forty-Two) days upon the Bidder's receipt of the Notification of Award, provided that the Performance Security has been submitted by the successful Bidder and is found to be genuine.
- 6.4.2. If the successful Bidder refuses to enter into the Contract Agreement with the Employer or fails to provide the Performance Security within the abovementioned specified time period, the next candidate will be considered the successful Bidder.
- 6.4.3. The Contract Agreement shall supersede all prior discussions, memorandum of understanding, term sheets, correspondences, agreements, and arrangements (whether written or oral, including all correspondences) if any, between the successful Bidder and the Employer with respect to the subject matter and the Contract Agreement (together with any amendments or modifications thereof) contains the sole and entire agreement between the Parties with respect to the subject matter hereof.
- 6.4.4. The successful Bidder should be responsible for arranging a visit by delegation of RNPL to their mine(s) before Contract Signing and bear all the relevant cost outside Bangladesh including but not limit to international roundabout air-tickets, lodging, transportation etc.



7. Warranty Against Corruption

The Bidder hereby warrants that neither it nor any of its representatives has offered any officer of PNDL



Chapter II

Forms



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1.1. Form 1: Proposal Letter

Proposal Letter

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

Reference No.: [reference no. of this proposal letter]

Date: [insert date of signing the Proposal Letter] d/m/y

To: Company Secretary

RPCL-NORINCO INTL POWER LIMITED (RNPL)
Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

- 1. We have received and studied the Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant. we confirm and accept all the contents of the Bidding Document, and we are willing to undertake the coal supply in accordance with the provisions of the Bidding Document, and strictly implement the responsibilities and obligations we promised. We are submitting this Bid Proposal for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant.
- 2. We acknowledge that the proposal letter, price bid and all other documents provided according to the Bidding Document are part of our proposal, and we are willing to modify any defects (if any) in them according to the Bidding Document.
- 3. If we become a successful supplier, we promise to sign the contract with the Buyer according to the requirements of the Bidding Document and assign qualified persons to implement the contract.
- 4. We agree to abide by this Bid proposal for a period of at least One Hundred and Eighty (180) calendar days after the Deadline for submission, and this proposal shall remain binding on us at any time before the expiration of this period.
- 5. Before signing and executing the formal contract, this Bid Proposal, Bidding Document, and your written transaction notice shall constitute a binding contract between us.
- 6. We acknowledge that you have the right to choose or reject some or even all suppliers before awarding the contract and agree that you will not make any explanation for the actions you have taken.
- 7. If we become a successful supplier, in addition to meeting the delivery period, we should also meet the reasonable changes required by the Buyer according to the actual situation of the plant, without any additional cost.

Legal Representative of Bidder

[Full name, position, signature, seal, Contact Number and Email]



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1.2. Form 2: Power of Attorney

POWER OF ATTORNEY

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24
Date: [insert date of signing the Power of Attorney] d/m/y
Го
Company Secretary
RPCL-NORINCO INTL POWER LIMITED
Atlanta Trade Center (7 th Floor), House#01,
Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

I, [insert the legal representative's name], ID ______ [insert the ID type and number], the legal representative of _____[insert the Bidder's name], hereby authorize _____[insert the authorized representative's name] (hereinafter referred to as "authorized representative"), ID [insert the ID type and number], to participate in the bidding process and sign bid proposal on behalf of our company.

The authorized representative(s) is/are authorized to sign all documents and handle all matters related to the pre-award phase of procurement process including but not limited to submit bid guarantee, response, proposal opening, evaluation, contract negotiation.

If awarded, the authorized representative(s) is/are also authorized to sign all documents and handle all matters related to the contract agreement including but not limited to receiving Notification of Award (NoA), submitting performance guarantee, contract signing.

The authorized representative(s) is/are also authorized to sign all documents and handle all matters related to receiving work orders and executing contract in accordance with the contract terms.

Our company is fully responsible for the signatures and acts of the authorized representative(s).

This power of attorney shall remain in force until the written notice of revocation reaches. All documents signed by the authorized representative(s) (within the validity period of the power of attorney) shall not be invalidated by the revocation of the authorization.

The authorized representative(s) has no right of sub-entrustment.

Authorizer (signature):

Authorized representative (signature):

Validity of authorization: DD-MM-YY

Contact Details (Contact Number and E-mail) of Authorized Representative (s):

Name, Address and official seal of the Bidder:

Notes:

- (1)This power of attorney must be filled and signed by the legal representative himself/herself, otherwise will be reiected.
- (2) If there are two or more authorized representatives, the relevant documents, agreements, contracts etc. signed by any authorized representatives shall be regarded as valid.

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1.3. Form 3: Bidder's Information

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

To

Company Secretary

RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] Dated......[Date of Proposal Letter] ... submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby submit the required "Company Qualification Certificate" as per the requirement of ITB 4.2.3 in Attachment 1 of Form 3.

We also submit the required information regarding business registration as per the requirement of ITB 4.2.11 in the table below:

Information Regarding Business Registration

Permit Type	Name of the Permit	Issuing Authority	Issued in favor of	Issuance date	Supporting Document
Certificate of Business Registration	[Actual Name]	[Name of the Issuing authority]	[Name of the Registered Entity]	[Issuance Date]	[Attachment 2 of Form 3:-Original Certificate of Business Registration and English Translated copy of Certificate of Business Registration]

We also furnish the required information regarding company profile as per the requirement of ITB 4.2.8 in "Attachment 3 of Form 3: Company Profile".

Attachments:

- 1. Attachment 1 of Form 3: Company Qualification Certificate
- 2. Attachment 2 of Form 3: Original Certificate of Business Registration and English Translated copy of Certificate of Business Registration
- 3. Attachment 3 of Form 3: Company Profile

Date:	(Signature)[Power of Attorney as per Form 2]
	(Printed Name)[Power of Attorney as per Form 2].
	(Designation)
	(Company Seal)



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Attachment 1 of Form 3: Company Qualification Certificate

Company Qualification Certificate

Date: [insert date of signing the Company Qualification Certificate] d/m/y

То

Company Secretary,

RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

This is to certify that [insert the Bidder's name] satisfies the following circumstances.

[insert the Bidder's name]:

- (1) is an independent legal entity;
- (2) has not been blacklisted by any member of World Class Organization within the last five years;
- (3) has not had any property taken over or frozen;
- (4) has not in the last three years won bids through cheating, committed material breaches of contracts, or had major project quality problems, or had any contract terminated due to the Bidder's breach of contract or has been expelled; and
- (5) does not have ongoing major litigation cases.

Legal Representative of Bidder

[Full name, position, signature and seal]

[Notes: The above company qualification certificate can be issued by the Bidder or the qualified third party, and the documents of third party shall prevail.]







Attachment 3 of Form 3: Company Profile

Company Profile

[Bidder will provide adequate document demonstrating the required information as mentioned in ITB 2.10.1.(1) and also includes but not limited to general information, shareholders and top management's information etc.]







1.4. Form 4: Coal Export Information

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

To
Company Secretary
RPCL-NORINCO INTL POWER LIMITED
Atlanta Trade Center (7th Floor), House#01,
Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] Dated......[Date of Proposal Letter] submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby furnish necessary information regarding coal export of last 5 years to power plants only reckoned from the date of opening of the technical proposal as per the requirement of ITB 4.2.6:

Annual Export Quantity

SI No	Year	Origin of Coal [Name of the Source Country]	Name of Coal Mine and Coal Mine Owner Company	Export Destination and Buyer Details [Name of the Power Plant, Power Plant Owner Company and Country]	Contact Details of the Buyer [Name of Contact person, Phone No. and Email Address]	Delivered Quantity (MT)	Supporting Documents
1	From [Date- Month- Year] to [Date- Month- Year]		[Please add row as required]				[Attachment 1 of Form 4: Relevant Bill of Lading and Invoice or Performance Certificate/Letter of Satisfaction/End User certificate with mentioned delivered quantity issued by the Buyer]
2	From [Date- Month- Year] to [Date- Month- Year]		[Please add row as required]				[Attachment 1 of Form 4: Relevant Bill of Lading and Invoice or Performance Certificate/Letter of Satisfaction/End User certificate with mentioned delivered quantity issued by the Buyer]
3	From [Date- Month- Year] to [Date- Month- Year]		[Please add row as required]				Buyer] [Attachment 1 of Form 4: Relevant Bill of Lading and Invoice or Performance Certificate/Letter of Satisfaction/End User certificate with mentioned delivered quantity issued by the Buyer]



SI No	Year	Origin of Coal [Name of the Source Country]	Name of Coal Mine and Coal Mine Owner Company	Export Destination and Buyer Details [Name of the Power Plant, Power Plant Owner Company and Country]	Contact Details of the Buyer [Name of Contact person, Phone No. and Email Address]	Delivered Quantity (MT)	Supporting Documents
4	From [Date- Month- Year] to [Date- Month- Year]		[Please add row as required]				[Attachment 1 of Form 4: Relevant Bill of Lading and Invoice or Performance Certificate/Letter of Satisfaction/End User certificate with mentioned delivered quantity issued by the Buyer]
5	From [Date- Month- Year] to [Date- Month- Year]		[Please add row as required]				[Attachment 1 of Form 4: Relevant Bill of Lading and Invoice or Performance Certificate/Letter of Satisfaction/End User certificate with mentioned delivered quantity issued by the Buyer]

Attachments:

 Attachment 1 of Form 4: Relevant Bill of Lading and Invoice or Performance Certificate/Letter of Satisfaction/End User certificate with mentioned delivered quantity issued by the Buyer

4	
Date:	(Signature)[Power of Attorney as per Form 2]
	(Printed Name)[Power of Attorney as per Form 2]
	(Designation)
	(Company Seal)







1.5. Form 5: Commitment Letter from the Coal Mine

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

To
Company Secretary
RPCL-NORINCO INTL POWER LIMITED
Atlanta Trade Center (7th Floor), House#01,
Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] Dated......[Date of Proposal Letter] submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby submit the required commitment letter from ...[name of the Coal Mine Owner Company as per Form 9]... as per the requirement of ITB 4.2.17 in Attachment 1 of Form 5.

Attachment:

1. Attachment 1 of Form 5: Letter of Commitment from the Coal Mine Owner Company

Date:	(Signature) [Power of Attorney as per form 2]
	(Printed Name) [Power of Attorney as per form 2]
	(Designation)
	(Company Seal)





Attachment 1 of Form 5: Letter of Commitment from the Coal Mine Owner Company

[This letter shall be issued in company letter pad of coal mine owner company]

Letter of Commitment

Reference No.: [insert reference no. of this letter]	Date: [insert date] d/m/v
--	---------------------------

To

[Name and Address of the Bidder]

We ... [Name of the Coal Mine Owner Company] ..., are aware that, ... [Name and Address of the Bidder] ... is participating in the bidding process for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, Bidding Document No. PUR-003(CS/PATUAKHALI/OTM)/2023-24, issued by RPCL-NORINCO INTL POWER LIMITED (RNPL). We ... [Name of the Coal Mine Owner Company]... are reputable supplier of Coal having the establishment at ... [Address of the Coal Mine Owner Company]...

If <u>....[Name of the Bidder]...</u> is awarded as successful bidder in the bidding process for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we do hereby confirm to support <u>....[Name of the Bidder]...</u> in providing required coal from our coal mine named <u>....[Name of the Coal Mine]...</u> for full contract term as per Bidding Document No. PUR-003(CS/PATUAKHALI/OTM)/2023-24.

For any kind of queries from RNPL, we will be available to receive and respond through below-signed person and contact details.

•	
Date:	(Signature)
	(Printed Name)
	(Designation)
	(Company) [Name and address of the Coal Mine Owne
	(Phone No.)
	(Email Address.)
	(Company Seal)





1.6. Form 6: Recoverable Coal Reserve and Production Capacity Information

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24
To Company Secretary RPCL-NORINCO INTL POWER LIMITED Atlanta Trade Center (7 th Floor), House#01,
Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh
Dear Sir,
With reference to our Bid Proposal No[Reference No. of Proposal Letter] Dated[Date of Proposal Letter] Dated[Date of Proposal Letter] submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660 MW Coal Fired Thermal Power Plant, we hereby specifically confirm as per the requirement of ITB 4.2.15 that the amount of recoverable reserve of the proposed coal mine,[Name Of The Coal Mine], i
We also confirm that as per the requirement of ITB 4.2.16, that the average annual production amount of the proposed coal mine[Name Of The Coal Mine] over the last 5 years reckoned from the date of opening of Technical Proposal is
As evidence of the above-mentioned recoverable coal reserve and average annual production amount over the last 5 years reckoned from the date of opening of Technical Proposal of the proposed coal mine[Name Of The Coal Mine], we are submitting the relevant Declaration Letter from[Name of The Coal Mine Owner Company] in the attachment.

Attachment:

1. Attachment 1 of Form 6: Declaration Letter of Recoverable Coal Reserve amount and Average Annual Production amount over the last 5 years reckoned from the date of opening of Technical Proposal of ...[Name Of The Coal Mine]... by ...[Name Of The Coal Mine Owner Company]...

Date:	(Signature) [Power Of Attorney As Per Form 2]
	(Printed Name) [Power Of Attorney As Per Form 2]
	(Designation)
	(Company Seal)





Attachment 1 of Form 6: Declaration Letter of Recoverable Reserve amount and Average Annual Production amount over the last 5 years reckoned from the date of opening of Technical Proposal of ...[Name Of The Coal Mine]... by ...[Name Of The Coal Mine Owner Company]...

[This letter shall be issued in company letter pad of coal mine owner company]

Declaration Letter

Reference No.: [insert reference no. of this letter] Date: [insert date] d/m/y

To

[Name and Address of the Bidder]

We ... [Name of the Coal Mine Owner Company] ..., are aware that, ... [Name and Address of the Bidder] ... is participating in the bidding process for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, Bidding Document No. PUR-003(CS/PATUAKHALI/OTM)/2023-24, issued by RPCL-NORINCO INTL POWER LIMITED (RNPL).

We hereby declare the following information of ...[Name of The Coal Mine]...: regarding recoverable reserve amount and average annual production amount over the last 5 years reckoned from the date [....Date of opening of Technical Proposal....]

- 2. The average annual production amount over the last five (5) years reckoned from Date of opening of Technical Proposal of ... [Name of The Coal Mine] ... is MT as per the attached (Attachment 2) Relevant Supporting Document of Annual Production Information. Summary of the average annual production amount over the last five (5) years reckoned from the date [.... Date of opening of Technical Proposal....] is as follows:

SI No.	Year	Actual Production (million MT)	Supporting Document
			Relevant Supporting Document of
1			Annual Production Information
			(Attachment 2)





SI No.	Year	Actual Production (million MT)	Supporting Document
2			Relevant Supporting Document of Annual Production Information (Attachment 2)
3			Relevant Supporting Document of Annual Production Information (Attachment 2)
4			Relevant Supporting Document of Annual Production Information (Attachment 2)
5			Relevant Supporting Document of Annual Production Information (Attachment 2)
Total Production Amount of 5 Years in million MT		t of 5 Years in million MT	
Avera	ge Production Amo	ount of 5 Years in million MT	

For any kind of queries from RNPL, we will be available to receive and respond through below-signed person and contact details.

Attachments:

- 1. Attachment 1: Report Indicating Recoverable Reserve of The Coal Mine
- 2. Attachment 2: Relevant Supporting Documents of Annual Production Information

Date:	(C:)
Date:	(Signature)
	(Printed Name)
	(Designation)
	(Company) [Name And Address of The Coal Mine Owner <u>Company]</u>
	(Phone No.)
	(Email Address.)
	(Company Seal)







1.7. Form 7: Financial Qualification

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

To

Company Secretary

RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby furnish the information from audited financial statements of three (3) years as on 1st July 2023 as per the requirement of ITB 4.2.12 to meet the financial qualification criteria:

Sl. No.	Particulars	Data/Details
1.	Financial Particulars of the Bidder	Financial Data
(i)	Annual Turnover of the preceding three Financial years	Turnover (in USD Million)
	Financial Year Financial Year	
	Average Annual Turnover for the preceding three (3) Financial Years (as per ITB 2.10.2.2)	
(ii)	Net worth to Paid-up Share Capital ratio as on the last day of the preceding Financial Year (as per ITB 2.10.2.2)	Net worth USDMillion Paid up share capital USDMillion Ratio of Net worth to Paid-up Share Capital

Attachment:

1. Attachment 1 of Form 7: Audited Financial Statement of three (3) years as on 1st July 2023

Date:	(Signature) [Power of Attorney As Per Form 2]
	(Printed Name) [Power of Attorney As Per Form 2]
	(Designation)
	(Company Seal)





1.8. Form 8: Proposed Coal Specification

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

To

Company Secretary

RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] Dated......[Date of Proposal Letter] ... submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby submit the following coal specification as per requirement of ITB 4.2.4:

Proposed Coal Specification

Description			Coal Quality Rejection Limit	Bidder's Proposed Typical Value
G.C.V.		Kcal/kg (As Received)	Min. 4600	
Total Moisture		% (As Received)	Max. 32.2	
	Resi. Moisture	% (Air Dried Basis)	Max. 25	
	Volatile Matter	% (Air Dried Basis)	Min. 20 & Max. 43	
Approx. Analysis	Fixed Carbon	% (Air Dried Basis)	Min. 45	
	Ash	% (As Received)	Max. 12.6	
Total Sulfur		% (As Received)	Max. 0.9	
HGI		Points	Min. 48	
Initial Deformation Temperature (DT)		°C (Reducing Atmosphere)	Min. 1240	
Spherical Temperature (ST)		°C (Reducing Atmosphere)	Min. 1280	
Coal Size above 50mm		%	Max. 10 Over 300mm is not allowed.	
Coal Size below 2mm		%	Max. 35	
	Carbon		Min. 45	
	Hydrogen		Max. 3.64	
Ultimate Analysis	Oxygen	% (Dry, Ash free)	Max. 13.19	
	Nitrogen		Max. 0.86	







Description		Coal Quality Rejection Limit	Bidder's Proposed Typical Value	
	SiO ₂		Max. 70.97	
	Al ₂ O ₃		Max. 19.92	
	TiO ₂		Max. 0.80	
	Fe ₂ O ₃		Max. 8	
	CaO		Max. 4.49	
Ash Analysis	MgO	% (Dry basis)	Max. 1.63	
	Na ₂ O+0.66*K ₂ O		Max. 2.45	
	Others		Max. 5.06	

We declare that each of the above items shall be determined in accordance with the appropriate American Society for Testing and Materials standards.

As the supporting document of the above-proposed coal specifications, the signed lab analysis reports of 3 consecutive shipments are attached here in Attachment 1 of Form 8.

We acknowledge that, in the event of any disparity between the above-proposed coal specification and the results from laboratory analysis as per attachment, the value that confers less advantage to the bidder during the evaluation process will prevail.

We also acknowledge that, in case, the sample of the attached lab analysis reports has not been taken from the proposed coal mine or the name of the proposed coal mine is not mentioned as source of sample in the attached lab analysis reports, the lab analysis reports will be considered as invalid and the bid proposal could be rejected.

Attachment:

1. Attachment 1 of Form 8: Signed Lab Analysis Reports of Proposed Coal Specifications.

Date:	(Signature) [Power of Attorney As Per Form 2]
	(Printed Name) [Power of Attorney As Per Form 2]
	(Designation)
	(Company Seal)





1.9. Form 9: Coal Mine Information

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

To
Company Secretary
RPCL-NORINCO INTL POWER LIMITED
Atlanta Trade Center (7th Floor), House#01,
Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby submit the following information as per the requirement of ITB 4.2.5 regarding our proposed coal mine[Name of the Coal Mine]... of ...[Name of the Coal Mine]...

COAL MINE INFORMATION

Coal Brand :			Mine's contact :		
Location :			Mine's contact :		
Mine Name :			Parent Company :		
OPERATION					
Coal Reserve	:	Marketable Reserve (mi	llion MT) :		
Cour neserve		Mine Life (year)	:		
Mining Method	:				





Major Equipment:				
LOADING PORT				
Name:				
Max acceptable size o	of vessel:			
Draft Limit:				
Transportation Proce [Bidder to provide deta		method from mine to	o loading port]	
Permit Information				
Permit Type	Name of the Permit	Issuing Authority	Validity Period	Supporting Document
Mining Permit		[Name of the competent authority] [Country]	From [Issuance Date] to [Expiry Date]	Attachment 1 of Form 9: Mining Permit (Original & English Translation)
Sales & Transportation Permit		[Name of the competent authority] [Country]	From [Issuance Date] to [Expiry Date]	Attachment 3 of Form 9: Sales & Transportation Permit (Original & English Translation)
Export Permit		[Name of the competent authority] [Country]	From [Issuance Date] to [Expiry Date]	Attachment 2 of Form 9: Export Permit (Original & English Translation)





Attachments:

- 1. Attachment 1 of Form 9: Mining Permit (Original & English Translation)
- 2. Attachment 2 of Form 9: Export Permit (Original & English Translation)
- 3. Attachment 3 of Form 9: Sales & Transportation Permit (Original & English Translation)
- 4. Attachment 4 of Form 9: Map from Mine to Loading Port

Date:	(Signature) [Power of Attorney As Per Form 2]
	(Printed Name) [Power of Attorney As Per Form 2]
	(Designation)
	(Company Seal)







1.10. Form 10: Force Majeure Declaration

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24
To
Company Secretary
RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] ... submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby furnish the following declaration of force majeure history of last 5 years as per requirement of ITB 4.2.14:

Force Majeure Declaration

SI No	Timeline of Force Majeure	Reason	Name of the Buyer	Supporting Documents	
1	From [Beginning Date] to [End Date]			[Attachment 1 of Form 10: Declaration Letter of Force Majeure to the Buyer/End User]	
2	From [Beginning Date] to [End Date]			[Attachment 1 of Form 10: Declaration Letter of Force Majeure to the Buyer/End User]	
3	From [Beginning Date] to [End Date]			[Attachment 1 of Form 10: Declaration Letter of Force Majeure to the Buyer/End User]	
4	From [Beginning Date] to [End Date]			[Attachment 1 of Form 10: Declaration Letter of Force Majeure to the Buyer/End User]	
5	From [Beginning Date] to [End Date]			[Attachment 1 of Form 10: Declaration Letter of Force Majeure to the Buyer/End User]	

Attachment:

1. Attachment 1 of Form 10: Declaration letter of Force Majeure to the Buyer/End User

Date:	(Signature) [Power of Attorney As Per Form 2]
	(Printed Name) [Power of Attorney As Per Form 2]
	(Designation)
	(Company Seal)





1.11. Form 11: Bid Security

BANK GUARANTEE FOR BID SECURITY

[Bid security to be issued on non-judicial stamp paper of appropriate value by a scheduled bank in Bangladesh or a foreign bank of International repute having correspondent bank located in Bangladesh, to make it enforceable, as stated under the relevant ITB Clause 2.17]

[Bank's Name and Address of Issuing Branch or Office]

	Date:
Beneficia	ry: RPCL-NORINCO INTL POWER LIMITED [Name and Address of Buyer] Atlanta Trade Center (7 th Floor) House # 01, Road # 1/A, Sector # 04 Uttara Model Town, Dhaka-1230, Bangladesh.
	Bid Security No.:
(hereinaft Proposal I Patuakha	been informed that [name of the Bidder & Address] ter called "the Bidder") intends to submit to you its Bid Proposal No[Reference No. of Letter] Dated (hereinafter called "the Bid") for the execution of Supply of Coal for Ii 1320 (2×660) MW Coal Fired Thermal Power Plant under Bidding Document No. PUR-ATUAKHALI/OTM)/2023-24 ("Bidding Document").
	ore, we understand that, according to your conditions, Proposals must be supported by a rantee for Bid Security.
irrevocable exceeding in words],	[name of Bank, Branch and Address] hereby ly and unconditionally undertake to pay you, without cavil or argument, any sum or sums not in total an amount of US Dollar [amount in figures] () [amount upon receipt by us of your first demand accompanied by a written statement stating that it is in breach of its obligation(s) under the proposal conditions, because the Bidder:
	as withdrawn its Proposal during the period of proposal validity specified by the Bidder in the roposal Letter; or
pr	aving been notified of the acceptance of its Proposal by the Buyer during the period of roposal validity, (i) fails or refuses to execute the Contract Agreement or (ii) fails or refuses to trnish the Performance Security/Bond.
This guara	antee will expire:
	Bidder is the successful Bidder, upon our receipt of copies of the contract signed by the Bidder ne Performance Security issued to you upon the instruction of the Bidder; and







(b) if the Bidder is not the successful Bidder, upon the earlier of (i) our receipt of a copy your notification to the Bidder of the name of the successful Bidder; or (ii) 42 (Forty-Two) days after the expiration of the Bidder's bid; or (iii) expire date.

Consequently, any demand for payment under this guarantee must be received by us at the office on or before that date.

This guarantee is subject to the Uniform Rules for Demand Guarantees, ICC Publication No. 758.

[signature(s)]

Note: All italicized text is for use in preparing this form and shall be deleted from the final product.





1.12.	Form 12: Method	Statement to	Ensure Stable	and Long-Terr	n Coal Supply
-------	-----------------	--------------	----------------------	---------------	---------------

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

To

Company Secretary

RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby furnish the required method statement to ensure stable and long-term coal supply as per requirement of ITB 4.2.18:

Attachment:

1. Attachment 1 of Form 12: Method Statement to Ensure Stable and Long-Term Coal Supply

Date:	(Signature) [Power of Attorney As Per Form 2]
	(Printed Name) [Power of Attorney As Per Form 2]
	(Designation)
	(Company Seal)



Attachment 1 of Form 12: Method Statement Method Statement to Ensure Stable and Long-Term Coal Supply

[Bidder will propose method statement for the work covering the following areas including but not limited to: Scope, coal sourcing, coal transportation to loading port, coal storing, coal sampling and testing, quality control, management approach, environmental impact.]





1.13. Form 13: Financial Proposal

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

Financial Proposal Ref No.:

Date: d/m/y

To

Company Secretary

RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir.

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby declare according to the ITB 3.3 that, for our proposed coal,

1. We hereby quote the following as our Bid Price, considering the complete scope of work, specifications and terms and conditions of the Bidding Document(s) for the Coal, having base parameters specified at sl. no. 2 below and in other sections of the Bidding Document(s), for supply of coal thereof on FOBT basis, delivered at Coal Loading Port (CLP) for Patuakhali 1320 (2x660) MW Coal Fired Thermal Power Plant. We declare that the Bid price (P) in USD/MT shall include not limited to the FOBT price of Coal, logistics in the source country, port charges, stevedoring, and loading the Vessel at the Coal Loading Port, taxes, duties, levies in the Coal source country.

2.

SI No.	Description	Price (USD/MT)
1.	Bid Price (P) for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant	
	before unconditional discount	[In Words]

3. We hereby confirm that for quoting the Bid Price (P) in the Financial Proposal, we have considered the following Coal Quality Base Specifications and values thereof as per ITB 3.3, besides other Coal quality parameters specified in the Bidding Document:



No.	Parameter	Units	Base Specifications
1	Gross Calorific Value	Kcal/kg	5000
1	As Received Basis	Kcai/ kg	3000
2	Total Moisture	%	25.2
	As Received Basis	/0	23.2
3	Total Ash	%	9.07
3	As Received Basis	/6	3.07
4	Volatile Constituent	%	38.58
4	Air Dried Basis	70	36.36
5	Total Sulfur	%	0.70
,	As Received Basis	70	0.70
6	HGI		54
7	Ash Fusion Temperature (Reducing Initial Deformation)	°C	1320
8	Ash Fusion Temperature (Reducing Spherical)	°C	1380
9	Coal particles below 2mm	%	25.00

- 4. We hereby confirm that for quoting the Bid Price (P) in this Financial Proposal, we have considered the reference index [...name of the reference index...] of date [.....d/m/y....] which is last Friday 28 (Twenty-Eight) days prior to the date of opening of technical proposal as per ITB 3.3. Relevant supporting document of reference index is attached.
- 5. We hereby confirm that for the purpose of adjustment, reference indices shall be in line with the stipulations of the Bidding Document.
- 6. We hereby confirm that the Bid Price (P) shall be inclusive of, and not subject to any increase as a result of, all costs and expenses arising in the production, transport to the Loading Port, sale, delivery to and loading on board the relevant Vessel, and Trimming of the relevant Vessel, as well as all Taxes that any Government Instrumentality of the Country of Origin may impose on the sale or purchase of any Shipment to or by the Buyer or on the Seller in relation to any of the foregoing.
- 7. We agree to abide by this Financial Proposal for a period 180 days from the date of opening of Technical Proposal as stipulated in the Bidding Document, unless otherwise extended, and it shall remain binding on us and may be accepted by you at any time before the expiration of the stipulated period.
- 8. Until a formal Contract is prepared and executed between us, this proposal, together with your written acceptance thereof in the form of your Notification of Award, shall constitute a binding contract between us.
- 9. We understand that you are not bound to accept the lowest or any other bid you may receive.



Attachment:

1. Attachment 1 of Form 13: Supporting Document of Reference Index on last Friday 28 (Twenty-Eight) days prior to the date of opening of technical proposal

Date:	(Signature) [Power of Attorney As Per Form 2]
	(Printed Name) [Power of Attorney As Per Form 2]
	(Designation)
	(Company Seal)





1.14. Form 14: Request for Clarification

Bidding Document No.: PUR-003(CS/PATUAKHALI/OTM)/2023-24

То

Company Secretary

RPCL-NORINCO INTL POWER LIMITED

Atlanta Trade Center (7th Floor), House#01,

Road#1/A, Sector#04, Uttara, Dhaka-1230, Bangladesh

Dear Sir,

With reference to our Bid Proposal No.[Reference No. of Proposal Letter] Dated......[Date of Proposal Letter] ... submitted against Bidding Document for Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant, we hereby furnish the following request for clarification regarding the bidding document:

Request for Clarification

Name of The Bidder: XXXXX

Title of Bidding Document: Supply of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal

Power Plant

Reference of Bidding Document: PUR-003(CS/PATUAKHALI/OTM)/2023-24; Date 15.01.2024

SI No	Bidding Document Page No.	Bidding Document Reference (Article No., Chapter No.)	Bidding Document Description	Query from Bidder
1				
2				
3				

Date:	(Signature) [Power of Attorney As Per Form 2]
	(Printed Name) [Power of Attorney As Per Form 2]
	(Designation)
	(Company Seal)



Chapter III

Contract Agreement

for the Sale and Purchase of Coal

for

Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant

BETWEEN:

("SELLER")

And

("BUYER")

Reference No. ***
Dated ****





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Contract Agreement for the Sale and Purchase of Coal

This Contract Agreement for the Sale and Purchase of Coal (Reference No.:) (this "Agreement") is made as of (the "Effective Date") by and between:					
RPCL-NORINCO INTL POWER LIMITE Bangladesh and NORINCO Internation and having its principal place of busin 04, Uttara Model Town, Dhaka, Ban expression includes its successors an	nal Corporation Ltd., ness at 7th Floor, Atl ngladesh (hereinafte	China, incorporated uanta Trade Center, Hoer referred to as the	under the laws of Banglades ouse# 01, Road# 1/A, Sector	h #	
XXXXXXXXXXXXXXXX,	a	(hereafter r	referred to as the " Seller " o	 or	

The Seller and the Buyer may individually be referred to as a "Party" and, collectively, as the "Parties".

WHEREAS the Buyer is implementing the 1320 (2×660, gross) MW Coal Fired Thermal Power Plant at Nishanbaria, Londa and Dhankhali Mouza, Dhankhali Union, Kalapara Upazila, Patuakhali district, Bangladesh (the "Facility", as hereinafter defined) that will use coal as the fuel to generate electric power;

WHEREAS the Seller and Buyer are desirous to enter into a Contract Agreement for the Sale and Purchase of Coal to provide adequate and suitable Coal to the Facility;

NOW, THEREFORE, in consideration of the premises and the mutual covenants contained herein, the Parties, intending to be legally bound hereby, agree as follows:





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Article 1 DEFINITIONS AND INTERPRETATION

1.1 Definitions

As used in this Agreement, the following capitalized terms shall have the respective meanings indicated below:

- 1.1.1 "Actual GCV" means the gross calorific value on an ARB of the Coal in any shipment of Coal, as stated in the Certificate of Analysis or in the Umpire Certificate, as the case may be.
- 1.1.2 "Actual TA" means the total ash content on an ARB of the Coal in any shipment of Coal, as stated in the Certificate of Analysis or in the Umpire Certificate, as the case may be.
- 1.1.3 "Actual TM" means the total Moisture content on ARB of any shipment of Coal as stated in the Certificate of Analysis or in the Umpire Certificate, as the case may be.
- 1.1.4 "Actual TS" means the total Sulphur content on an ARB of the Coal in any shipment of Coal, as stated in the Certificate of Analysis or in the Umpire Certificate, as the case may be.
- 1.1.5 "ADB", with respect to any Coal quality parameter, means the analysis of such parameter on the basis that Coal has naturally dried in the open air until it cannot dissipate any more moisture and the moisture content is in approximate equilibrium with the moisture in the surrounding atmosphere.
- 1.1.6 "Additional Quantity" has the meaning given to in Section 4.4.
- 1.1.7 "Adjusted Delivered Quantity" means, in respect of any Delivery Year, the sum of:
 - (a) the aggregate quantity of Coal delivered to the Buyer (or an Affiliate of the Buyer at the direction of the Buyer) in the Delivery Year, including any Additional Quantity purchased pursuant to Section 4.4;
 - (b) any quantity of Coal that was obtained by the Buyer in a Mitigating Purchase;
 - (c) any quantity of Coal that was not supplied to the Buyer due to an Event of Force Majeure affecting the Seller or the Buyer, as the case may be; and
 - (d) any quantity of Coal that was not supplied to the Buyer due to a Seller's Event of Default, or a Reduction Event (excluding any quantities already counted in clause (b) above), as determined following the completion of the relevant Delivery Year.
- 1.1.8 "Affiliate" in relation to a Party or shareholder of a Party, means a public, private, governmental or commercial company or other entity that directly or indirectly controls, is controlled by, or is under common control with, the Party or entity.
 - For the purposes of this definition, "control" means the right to cast fifty percent (50%) or more of the votes exercisable at an annual general meeting (or its equivalent) of the entity concerned or, if there are no such rights, ownership of fifty percent (50%) or more of the equity share capital of or other ownership interest in such entity, or the right to direct the policies or operations of such entity.
- 1.1.9 "Annual Delivery Quantity" means the quantity of Coal to be sold and delivered by the Seller to, and purchased by, the Buyer in respect of each Delivery Year, as specified in Section 4.2.





- 1.1.10 "ARB", with respect to any Coal quality parameter, means the analysis of such parameter on an "as received" basis.
- 1.1.11 "Ash Content" means the total ash content of Coal expressed as a percent (%) of total weight of a Coal sample and measured on an ARB in accordance with ASTM Test Standard D3174-11 (as the same may be amended, revised, modified or supplemented from time to time).
- 1.1.12 "ASTM" means the American Society for Testing and Materials with the technical standards published by ASTM International, as the same may be amended, revised, modified or supplemented from time to time.
- 1.1.13 "Bangladesh" means the People's Republic of Bangladesh.
- 1.1.14 "Base Price" means, the P_n (as determined in accordance with Section 9.2) in respect of any Shipment.
- 1.1.15 "Beneficiary Certificate" means a document showing the Delivered Price of a Shipment of Coal due and payable by the Buyer as determined in accordance with Section 9.2, in the form included in Appendix G.
- 1.1.16 "Bill of Lading" means a shipping document that serves as (i) a receipt for cargo prepared by the shipper and signed by the carrier, (ii) a "document of title" to the cargo, and (iii) evidence of the terms and conditions of the shipping contract, substantially in the form of Appendix H or such other form as may be reasonably acceptable to the Buyer.

1.1.17 "Business Day" means:

- (a) for the purpose other than for making any payment under this Agreement, a day which is not a Friday, Saturday, Sunday or a public or legal holiday in either Bangladesh or China or Indonesia/Australia/South Africa (wherever applicable); and
- (b) for the purpose of making any payment under this Agreement, a day which is not a Friday, Saturday, Sunday, a public holiday or a legal holiday or a day on which banking institutions are authorized or obliged by law or regulation to close either in Bangladesh or China or Indonesia/Australia/South Africa (wherever applicable).
- 1.1.18 "Buyer Event of Default" has the meaning given to it in Section 14.3.
- 1.1.19 "Buyer Initial Cure Period" has the meaning given to it in Section 14.3.3.
- 1.1.20 "Buyer Termination Amount" means an amount equal to Two Million US Dollars (\$2,000,000) as full compensation to the Seller for the damages suffered by it as a consequence of the termination of this Agreement due to a Buyer Event of Default, in accordance with Section 14.8.3.
- 1.1.21 "Buyer Test Analysis" has the meaning given to it in Section 7.3.
- 1.1.22 "°C" means degree(s) centigrade or degree(s) Celsius as defined in the International System of Units.
- 1.1.23 "Calorific Value, Gross" ("GCV") means the calorific value of Coal expressed as a higher heating value, referred on a (GAR) basis, in accordance with ASTM Test Standard D5865-11a (as the same may be amended, revised, modified or supplemented from time to time).





- 1.1.24 "Calorific Value, Net" ("NCV") means the calorific value of Coal expressed as a lower heating value, referred on a (NAR) basis, in accordance with ASTM Test Standard D5865-11a (as the same may be amended, revised, modified or supplemented from time to time). The NCV is the subtraction of the heat of vaporization of water vapor from the GCV.
- 1.1.25 "Capesize" means a Vessel of a size between 150,000 DWT and 210,000 DWT and with a maximum beam of 47 meters.
- 1.1.26 "Cent" shall mean one one-hundredth of a Dollar (\$0.01).
- 1.1.27 "Certificate of Analysis" means a certificate issued by the Loading Port Laboratory in accordance with Section 7.2 or the Umpire Laboratory pursuant to Section 7.3, in each case based on the ASTM test standards set out in Appendix C and in a form substantially similar to Appendix E.
- 1.1.28 "Certificate of Holds Cleanliness" means a certificate substantially in the form of Appendix J issued by an independent inspector (to be nominated by the Buyer and approved by the Seller) engaged by the Buyer to inspect the cleanliness of each hold of any Vessel nominated by the Buyer to receive delivery of a Shipment, such inspection to be performed according to the relevant standards.
- 1.1.29 "Certificate of Origin" means, in respect to any shipment, a document executed by the Seller that certifies the origin of the Coal contained in the Shipment, substantially in the form of Appendix I or such other form as may be reasonably acceptable to the Buyer.
- 1.1.30 "Certificate of Weight" means a certificate substantially in the form of Appendix K issued by the Licensed Marine Surveyor in accordance with Article 8 setting forth the weight of a Shipment on the Vessel.
- 1.1.31 "Change in Legal Requirement" means the adoption, enactment or application to the Buyer or the Seller of any Legal Requirement (i) that was not existing or applicable to the Buyer or the Seller on the date of this Agreement, or (ii) constitutes a change in such Legal Requirement or the application or interpretation thereof by a Government Instrumentality after the date of this Agreement.
- 1.1.32 "Changed Formulas" has the meaning given to in Section 9.3
- 1.1.33 "Coal" means either or both, (a) thermal coal produced from the mining area controlled by the Seller in the XXX, Indonesia/Australia/South Africa covered by its Mining Rights Authorizations and satisfying fully the Coal Quality Specifications in Appendix A and/or (b) thermal coal produced or procured by the Seller from Indonesia/Australia/South Africa and satisfying fully the Coal Quality Specifications in Appendix A.
- 1.1.34 "Coal Condition Undertaking" has the meaning given to in Section 3.2.
- 1.1.35 "Coal Handling Facilities" means the facilities at or proximate to the Facility Site for receiving, storing, processing, or conveying Coal for consumption in the Facility, including without limitation, the Discharge Port facilities, coal yard, conveyor, crusher, stacker-reclaimers, whether or not such facilities are owned or operated by the Buyer or an Affiliate of the Buyer.
- 1.1.36 "Coal Quality Rejection Limits" means the specifications set out in Appendix B.
- 1.1.37 "Coal Quality Specifications" means the specifications set out in Appendix A.





- 1.1.38 "Commencement Notice" means a written Commencement Notice for Commercial Delivery, delivered by the Buyer to the Seller in accordance with Section 2.3.
- 1.1.39 "Commercial Delivery Period" means the period commencing on the First Delivery Date and continuing until the end of the Term.
- 1.1.40 "Commercial Operation Date" means the date on which the construction, testing, inspection and commissioning of the Facility has been completed and commercial operation has commenced under and pursuant to the Power Purchase Agreement, the progress and occurrence of which shall be notified by the Buyer to the Seller from time to time in writing.
- 1.1.41 "Commissioning Coal" delete.
- 1.1.42 "Confidential Information" has the meaning given to in Section 17.
- 1.1.43 "Consent" means any approval, consent, authorization or other requirement that is required from any Government Instrumentality.
- 1.1.44 "Contaminants" means materials contained or mixed with the coal, such as bone, shale, rock, dirt, clay, wood, rocks, plant matter, garbage, iron or steel, nonferrous materials, blast materials, salt, petroleum coke, pitch, pitch coke, tar sludge and or other extraneous material.
- 1.1.45 "Contractor" means any contractor or supplier integrally involved in the design, engineering and/or construction of the Facility or other facilities required by a Party for the performance of its obligations hereunder and any of their direct sub-contractor(s) integrally involved in the design, construction and/or operation of the Facility or other facilities required by a Party for the performance of its obligations hereunder, as the case may be.
- 1.1.46 "Country of Origin" means the Republic of Indonesia/Commonwealth of Australia/ Republic of South Africa
- 1.1.47 "DB" with respect to any Coal quality parameter, means the analysis of such parameter on dried basis.
- 1.1.48 "Deadweight Tonnes" or "DWT" means the deadweight capacity of a Vessel, measured in Tonnes, which capacity comprises the weight of cargo, crew, bunker fuel, fresh water and stores.
- 1.1.49 "Delivered Price" has the meaning given to in Section 9.
- 1.1.50 "Delivery Schedule" has the meaning given to in Section 6.4.3.
- 1.1.51 "Delivery Month" means the calendar month in any Delivery Year in which any Shipment is to be delivered by the Seller to the Buyer at the Loading Port.
- 1.1.52 "Delivery Month Quantity" has the meaning given to in Section 6.4.5.
- 1.1.53 "Delivery Year" means (i) the First Delivery Year, (ii) each calendar year (or portion thereof in the event of early termination of this Agreement) after the end of the First Delivery Year to the start of the Final Delivery Year, (iii) the Final Delivery Year.
- 1.1.54 "Demurrage" means the financial compensation that Seller shall pay the Buyer (to pay the Vessel owner) for total Time Used exceeds total Laytime allowed.







- 1.1.55 "Despatch" means the financial reward paid by the Buyer (received from Vessel owner) to Seller for total Time Used is less than total Laytime allowed.
- 1.1.56 "Director General Regulation No. 515" delete.
- 1.1.57 "Discharge Port" means the coal jetty within the Facility in the Patuakhali district of Bangladesh.
- 1.1.58 "Dispute" has the meaning given in Section 15.
- 1.1.59 "Draft Survey" means a marine draft survey carried out by a Licensed Marine Surveyor in accordance with Section 8 to determine the quantity of Coal in Tonnes loaded on the Vessel.
- 1.1.60 "Dollar" "Cents" or the symbol "\$" and "¢" shall mean the lawful currency of the United States of America.
- 1.1.61 "Effective Date" has the meaning given to it on the first page of this Agreement.
- 1.1.62 "Estimated Quantity" has the meaning given to in Section 6.4.1.
- 1.1.63 "ETA" means the estimated time of arrival.
- 1.1.64 "Event of Force Majeure" has the meaning given to in Section 13.
- 1.1.65 "Expected Supply Shortfall" has the meaning given to in Section 4.6.1.
- 1.1.66 "Expert" has the meaning given to in Section 15.3.
- 1.1.67 "Extended Forced Outage" means an unplanned interruption of the generating capability of the Facility that is necessary to carry out and complete any inspection, testing, overhaul, maintenance, or repair of any part of the Facility, including the Coal Handling Facilities, that continues for more than ten (10) days or, in the case of more than one (1) such interruption, continue in the aggregate for more than ten (10) days in any Delivery Year.
- 1.1.68 "Facility" means the coal-fired electric generating plant having an output of approximately 1320 megawatts (gross), to be located in Patuakhali, Bangladesh, including all components thereof and related facilities located on the Facility Site, including the Coal Handling Facilities and any and all transmission lines, appliances, parts, instruments, appurtenances, accessories and other property that may be incorporated or installed in or attached to or otherwise become part of such facility.
- 1.1.69 "Facility Site" means the parcel(s) of real property located in Kalapara, Patuakhali, Bangladesh upon which the Facility will be situated.
- 1.1.70 "Final Delivery Year" means the period beginning at 00:01 HRS on January 1 and continuing through 24:00 HRS on December 31 of the calendar year in which the fifth (5th) anniversary of the First Delivery Date occurs.
- 1.1.71 "Financing Documents" means the agreements for making available any loans, credit facilities, notes (including floating rate notes and commercial paper), bonds, subordinated debt or other funds other than equity, including working capital and any letters of credit and related agreements, security agreements, swap agreements, and any other documents relating to the development, construction, acquisition, ownership, operation and maintenance of the Facility.
- 1.1.72 "Financing Party" means any Person which provides loans or other financing to the Buyer as evidenced by or pursuant to the Financing Documents.





- 1.1.73 "First Commercial Delivery Window" has the meaning given to it in Section 2.3.1 (a).
- 1.1.74 "First Delivery Date" has the meaning given to it in Section 2.3.1.
- 1.1.75 "First Delivery Year" means the period beginning on the First Delivery Date and continuing through December 31 of the calendar year in which the First Delivery Date occurs.
- 1.1.76 "First Split" has the meaning given to in Section 7.2.3 (a).
- 1.1.77 "First Unit" means the first of the two (2) 660 MW (gross) electric generating units constituting the key parts of the Facility to commence operation on a commercial basis.
- 1.1.78 "FOB" or "Free on Board" has the meaning given to in INCOTERMS 2010 except as otherwise provided in this Agreement.
- 1.1.79 "FOBT" or "Free on Board Trimmed" means FOB with the Vessel Trimmed at the Loading Port as defined and construed in accordance with INCOTERMS 2010, except as may be otherwise provided in this Agreement.
- 1.1.80 "Free Pratique" means permission to do business at a port by a ship that has complied with all applicable legal requirements, including obtaining a clean bill of health for ship and crew.
- 1.1.81 "Full Certificate of Analysis" means a certificate issued by the Loading Port Laboratory in accordance with Section 7.2.5 based on the ASTM test standards set out in Appendix C and in a form substantially similar to Appendix F.
- 1.1.82 "gcNEWC_n" delete.
- 1.1.83 "GAR" means "Gross, as received", being the higher heating value of the Coal expressed in Kcal/Kg.
- 1.1.84 "Government Instrumentality" means, in respect of the People's Republic of the Bangladesh or the Country of Origin or any other country having jurisdiction over the matter in question, as the case may be, any ministry, department, political subdivision, instrumentality, agency, corporation or commission under the direct or indirect control of such country.
- 1.1.85 "Hardgrove Index (HGI)" refers to the grindability of Coal as measured by ASTM Standard D409/D409M-11 (as the same may be amended, revised, modified or supplemented from time to time).
- 1.1.86 "INCOTERMS" means the 2010 edition of the International Rules for the Interpretation of Trade
 Terms published by the International Chamber of Commerce, as such rules may be replaced,
 revised or amended from time to time.
- 1.1.87 "Initial Delivery Date" delete.
- 1.1.88 "Initial Supply Period" delete.
- 1.1.89 "ISM" means the International Safety Management Code 2002, which is the international management code for the safe operation of ships and for pollution prevention, and any amendments thereto or subsequent editions.
- 1.1.90 "ISO" means the International Organization for Standardization.







- 1.1.91 "JORC Code" means the 2004 Australasian Code for reporting Exploration Results, Mineral Resources and Ore Reserves, published by The Joint Ore Reserves Committee of The Australasian Institute of Mining and Metallurgy, Australian Institute of Geoscientists and Minerals Council of Australia, the Australian Guidelines for Estimating and Reporting of Inventory Coal, Coal Resources and Coal Reserves (2003 edition), as the same may be amended, revised, modified or supplemented from time to time.
- 1.1.92 "Kcal" means Kilocalorie as defined in the International System of Units.
- 1.1.93 "Kg" means Kilogram as defined in the International System of Units.
- 1.1.94 "Laycan" has the meaning given to in Section 6.4.3 (c).
- 1.1.95 "Laytime" has the meaning given to in Section 6.9.
- 1.1.96 "Legal Requirement" means all laws, statutes, orders, decrees, injunctions, licenses, permits, approvals, agreements and regulations of any Government Instrumentality.
- 1.1.97 "LIBOR" means the rate per annum equal to the three (3) month London Interbank Offered Rate administered by ICE Benchmark Administration Limited (or any other Person which takes over the administration of that rate) as shown on Reuters screen, reference "LIBOR01", for deposits in US Dollars at 11:00 hours London time on the date on which the applicable payment was due and not paid and if any such day is not a London Banking Day, the rate shall be the rate appearing at approximately 11:00 hours London time for the immediately preceding London Banking Day. If ICE Benchmark Administration Limited ceases to administer or Reuters ceases to publish the London Interbank Offered Rate, then the Parties shall agree on (or an Expert shall determine) another reasonably comparable interest rate or publication, in accordance with Section 9.1.
- 1.1.98 "Licensed Marine Surveyor" means a Person licensed or approved, as applicable, by a Government Instrumentality of the Country of Origin to undertake **Draft Surveys**.
- 1.1.99 "Loading Port" means XXXX, or such other coal loading point to be advised by the Seller on not less than ninety (90) days prior written notice and accepted by the Buyer, such acceptance not to be unreasonably withheld.
- 1.1.100 "Loading Port Laboratory" has the meaning given to in Section 7.2.
- 1.1.101 "Major Holidays" means Holidays as applicable and declared by the relevant Government of Indonesia/Australia/South Africa, which will be finalized by the Seller and Buyer.
- 1.1.102 "Marketable Coal Reserves" has the meaning given to that expression in the JORC Code, as in effect on the date hereof.
- 1.1.103 "Maximum Delivery Year Quantity" has the meaning given to in Section 4.2.1.
- 1.1.104 "Maximum Initial Quantity" delete.
- 1.1.105 "Mines" means XXXX under concession to an Affiliate of the Seller approved in writing by the Buyer.
- 1.1.106 "Minimum Delivery Year Quantity" has the meaning given to it in Section 4.2.1.





- 1.1.107 "Mining Rights Authorizations" Applicable permits from competent authority of Indonesia/Australia/South Africa, which including but not limited to Mining permit, Sales and Transport permit, Export permit of coal copies of which are attached as Appendix M.
- 1.1.108 "Minister" delete.
- 1.1.109 "Minister Regulation 07" delete.
- 1.1.110 "Mitigating Purchase" has the meaning given to in Section 4.7.3.
- 1.1.111 "mm" means millimeter(s) as defined in the International System of Units.
- 1.1.112 "NAR" means "Net, as received", being the lower heating value of the Coal expressed in Kcal/Kg.
- 1.1.113 "New Pricing Index" has the meaning given to in Section 9.3.1.
- 1.1.114 "Notice of Dispute" has the meaning given to it in Section 15.
- 1.1.115 "Notice of Readiness" means a notification by the master of the Vessel to the Seller that the Vessel is Ready In All Respects to berth and load Coal in the ordinary course.
- 1.1.116 "Opening Layday" means the first (1st) day of the Laycan.
- 1.1.117 "P_n", "P_{GCV}", "P_{TM}", "P_{TS}", "P_{TA}" have the respective meanings given to such terms in Section 9.2.
- 1.1.118 "Panamax" means a Vessel of between 60,000 and 88,000 DWT, the maximum sized Vessel that can transit the Panama Canal.
- 1.1.119 "Person" means any natural person, corporation, business trust, joint venture, association, company, partnership or government, or any agency or political subdivision thereof.
- 1.1.120 "Port Authorities" refers to any Government Instrumentality that has control over ports and shipping in the Country of Origin or Bangladesh.
- 1.1.121 "Power Purchase Agreement" means the Power Purchase Agreement dated 20th February 2019 between the Bangladesh Power Development Board (BPDB) and RNPL for the supply of dependable capacity and electric energy to BPDB from the Facility, as such agreement may be amended or modified from time to time by the parties thereto.
- 1.1.122 "Pricing Index" means, at the relevant time, the index being used for the determination of P_n in Section 9.2.
- 1.1.123 "Probable Coal Reserves" has the meaning given to that expression in the JORC Code, as in effect on the date hereof.
- 1.1.124 "Proved Coal Reserves" has the meaning that would be given to that expression in the JORC Code, as in effect on the date hereof.
- 1.1.125 "Prudent Utility Practices" means any of the practices, methods, and acts which, in the exercise of the good faith judgment of an independent power generation company, in light of the facts (including, but not limited to, the practices, methods, acts, actions and conduct engaged in or approved by a significant portion of the international electric generating industry for facilities and equipment substantially similar to the Facility) known at the time a decision was made, would reasonably be expected to accomplish the desired result in a manner consistent with Legal Requirements, contractual obligations, cost-effectiveness, plant reliability, safety, health and



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environmental matters, wholesale and other market conditions, expedition and the construction, operation and maintenance standards recommended by the equipment suppliers and manufacturers for the Facility.

Prudent Utility Practices is not intended to be limited to optimum practice, method, or act to the exclusion of all others, but rather is a spectrum of possible practices, methods, or act which could have been expected to accomplish the desired result at the lowest reasonable cost consistent with cost-effectiveness, plant reliability, safety health and environmental matters, and expedition.

- 1.1.126 "Ready In All Respects" means, in relation to any Vessel that has arrived at the Loading Port, all of the following conditions have been satisfied: (a) the Seller has received a copy of the Certificate of Holds Cleanliness; (b) the Vessel has completed all formalities required by Port Authorities or other Government Instrumentalities of the Country of Origin prior to loading of Coal, including Vessel customs clearance.
- 1.1.127 "Reasonable and Prudent Operator" means a Person or Party seeking to perform its obligations, duties and responsibilities in compliance with applicable laws and regulations, and in so doing, exercising that degree of skill, diligence, prudence and foresight which would reasonably and ordinarily be expected from a knowledgeable, skilled and experienced operator engaged in the same or similar type of undertaking under the same or similar circumstances and conditions.
- 1.1.128 "Reduction Event" has the meaning given to in Section 4.8.
- 1.1.129 "Rejection Limits" means the relevant limits of each Specification at which point the Buyer may reject a shipment tendered for delivery by the Supplier hereunder, as listed under the heading "Rejection Limits" in Appendix B.
- 1.1.130 "RNPL" means RPCL-NORINCO Intl Power Limited, the owner of the Facility.
- 1.1.131 "Rules" has the meaning given to in Section 15.2.1.
- 1.1.132 "Scheduled Outage" means a planned interruption of the generating capability of the Facility that has been scheduled and allowed by BPDB according to Power Purchase Agreement and is for any inspection, testing, overhauls, preventive and corrective maintenance, repairs, replacement or improvement of the Facility including the Coal Handling Facilities.
- 1.1.133 "Second Commercial Delivery Window" has the meaning given to it in Section 2.3.1.
- 1.1.134 "Second Split" has the meaning given to in Section 7.2.3 (b).
- 1.1.135 "Seller Event of Default" has the meaning given to in Section 14.1.
- 1.1.136 "Seller Initial Cure Period" has the meaning given to in Section 14.1.3.
- 1.1.137 "Seller Termination Amount" an amount equal to Ten Million US Dollars (\$10,000,000) as full compensation to the Buyer for the damages suffered by it as a consequence of the termination of this Agreement due to a Seller Event of Default, in accordance with Section 14.8.3.
- 1.1.138 "SHINC" means Saturdays, Sundays and holidays included except Major Holidays in the Country of Origin.
- 1.1.139 "Shipment" means a full or partial shipload of Coal on any Vessel in any Delivery Year.





- 1.1.140 "Significant Discrepancy" has the meaning given in Section 7.3.2.
- 1.1.141 "Size" refers to the size classification of a sample of Coal tested in accordance with ASTM Test Standard D4749-87 (2007) (as the same may be amended, revised, modified or supplemented from time to time).
- 1.1.142 "Specifications" in relation to the parameters of the Coal, means the corresponding specifications as set out in Appendix A and listed under the heading "Specification", and "Specification" means any one of such Specifications.
- 1.1.143 "Substitute Coal" has the meaning given to in Section 3.4.
- 1.1.144 "Substitute Vessel" has the meaning given to it in Section 6.5.3.
- 1.1.145 "Sulphur Content" refers to the sulphur content of a sample of Coal tested in accordance with ASTM Test Standard D3177-02 (2007) (as the same may be amended, revised, modified or supplemented from time to time).
- 1.1.146 "Supply Failure" has the meaning given to in Section 4.7.1.
- 1.1.147 "Supply Shortfall Remedial Plan" has the meaning given to in Section 4.6.1.
- 1.1.148 "Supramax" means a vessel of a size between 45,000 DWT and 60,000DWT and with a maximum beam of 32 meters.
- 1.1.149 "System Operator" means the Power Grid Company of Bangladesh, and its successors, and any other entity assuming the responsibility for dispatch of electric power generation facilities and management of the electric power delivered to and transmitted on the Bangladesh power grid.
- 1.1.150 "Tax" means any tax, levy, rate, duty, fee or other charge (other than any Port Charges) imposed directly or indirectly on a Party, its assets, income, dividends or profits (without regard to the manner of collection or assessment, whether by withholding or otherwise) by any Government Authority or other body duly authorized to impose such tax, levy, rate, duty, fee or other charge.
 - Without limiting the generality of the foregoing, Taxes include, Income Taxes, a gross receipts tax, a goods and services tax, a capital gains tax, a property tax, an excise tax, a value-added tax, or any tax related to environmental effects of exploring for, producing, processing, transporting, storing, supplying, selling or consuming Coal sold and purchased pursuant to this Agreement, including a carbon tax; provided, that "Tax" shall not include any penalties and interest that may be imposed for failure to report or late filing of returns or reports for any Taxes or exemptions for the payment thereof;
- 1.1.151 "**Technical Dispute**" has the meaning given to in Section 15.3.
- 1.1.152 "Term" has the meaning given to in Section 2.4.
- 1.1.153 "Third Commercial Delivery Window" delete.
- 1.1.154 "Third Party" means any Person that is not a Party.
- 1.1.155 "Third Split" has the meaning given in Section 7.2.3 (c).
- 1.1.156 "Time Used" means, in relation to any Shipment being delivered onto a Vessel at the Loading Port, the duration of time from (i) the commencement of the counting of time to (ii) the







- completion of the loading of all Coal onto the Vessel, as determined in accordance with Section 6.10.
- 1.1.157 "Tonne" or "Metric Tonne (MT)" means a metric tonne of 1000 kilograms as defined in the International System of Units.
- 1.1.158 "Total Moisture" refers to the total moisture content of a sample of Coal tested in accordance with ASTM Test Standards D3173-11 and D3302/D3302M-10 (as the same may be amended, revised, modified or supplemented from time to time).
- 1.1.159 "Trimmed" means that Trimming of a Vessel on which a Shipment has been loaded has been completed.
- 1.1.160 "Trimming" means stabilizing the Vessel by leveling off cargo within each hold, and stowing cargo throughout the Vessel so that the fore and aft drafts are practically the same by use of manpower, spouts, or any such Trimmers as may be available at the Loading Port, and "Trim" and "Trimmed" shall be construed accordingly.
- 1.1.161 Base GCV" means GAR 5000 Kcal/Kg.
- 1.1.162 "Umpire Certificate" has the meaning given to it in Section 7.3.2.
- 1.1.163 "Umpire Laboratory" has the meaning given to it in Section 7.3.2.
- 1.1.164 "Vessel" has the meaning given to it in Section 6.5.1.
- 1.1.165 "Vessel Nomination" has the meaning given to it in Section 6.5.2.
- 1.1.166 "Weather Working Day" or "WWD" means a period of twenty-four (24) hours made up of one or more working days during which it is, or if the Vessel is still waiting for its turn, it would be, possible to discharge the Coal without interference due to weather. If such interference occurs (or would have occurred if work had been in progress), there shall be excluded from Laytime the actual period of such interference.
- 1.1.167 "Working Day" means any day except for a Major Holiday in the Country of Origin.

1.2 Interpretation

In this Agreement, unless the context otherwise requires:

- (a) the singular shall include the plural and vice versa;
- (b) Unless stated to the contrary, references to an Article or Section or Appendix are to Articles, Sections and Appendices of this Agreement, and shall include all subparts in those Articles, Sections and Appendices;
- (c) the Appendices are an integral part of this Agreement;
- (d) references to this Agreement or any other agreement or document shall be construed as a reference to such agreement or document as amended, modified or supplemented and in effect from time to time;
- (e) the headings of Articles, Sections and Appendices are for convenience only and shall not be used for or affect the interpretation of this Agreement;





- (f) a fraction of a Tonne in any calculation shall be rounded up to the nearest Tonne if such fraction is one-half (0.50) of a Tonne or more and shall be rounded down otherwise; a fraction of a Cent in any calculation shall be rounded up to the nearest Cent if such fraction is one-half of a Cent or more and shall be rounded down otherwise; and
- (g) references to "include" and "including" shall be deemed to be followed by "without limitation".







Article 2 TERM OF AGREEMENT

- 2.1 Delete.
- 2.2 Delete.

2.3 Notice of First Delivery Date

- 2.3.1 The Parties agree that the commencement of **Commercial Delivery Period** and the first Delivery Year (the "**First Delivery Date**") shall occur after the Commercial Operation Date, which is presently expected to occur between 30th June and 31st October 2024. The First Delivery Date shall be established in accordance with the following provisions:
 - (a) Not later than ninety (90) days prior to the occurrence of First Delivery Date, the Buyer shall by notice to the Seller nominate the "First Commercial Delivery Window", being a period of two hundred and forty-five (45) days during which the First Delivery Date shall occur.
 - (b) At least forty-five (45) days prior to the commencement of the First Commercial Delivery Window, the Buyer shall by notice to the Seller nominate the "Second Commercial Delivery Window", being a period of twenty (20) days falling entirely within the First Commercial Delivery Window.
 - (c) At least twenty (20) days prior to the commencement of the Second Commercial Delivery Window, the Buyer shall issue the Commencement Notice of Commercial Delivery, which shall specify the date (the first day of the Laycan) falling within the Second Commercial Delivery Window to be the First Delivery Date.
- 2.3.2 Determination of subsequent delivery of each Shipment shall be carried out in accordance with Section 6.4.
- 2.3.3 The Buyer can exercise a one-time right to extend the First Delivery Date up to ninety (90) days, subject to such right being exercised at least twenty (20) days prior to commencement of the First Delivery Date.
- 2.3.4 If an Event of Force Majeure occurs prior to the First Delivery Date which has the effect of impeding the Buyer's ability to accept delivery of Coal under this Agreement or the Seller's ability to make delivery of such Coal by the First Delivery Date (if already nominated or ascertained), then the First Delivery Date shall be extended by the period of the delay caused by the Event of Force Majeure.
- 2.3.5 Delete.

2.4 Term

- 2.4.1 This Agreement shall come into effect on the **Execution Date** (Date of Contract Signing) and continue in full force and effect until 31st December of the calendar year in which the fifth (5th) anniversary of **the First Delivery** Date occurs, unless terminated earlier in accordance with the terms hereof (the "**Term**").
- 2.4.2 Delete.
- 2.4.3 Delete.
- 2.5 Delete.





Article 3 COAL QUALITY AND SOURCE

3.1 Coal Quality Specifications

All Coal, when delivered by the Seller to the Buyer under this Agreement, shall (a) be of substantially uniform quality throughout and suited for bulk sea transport, (b) comply with the **Coal Condition Undertaking** in Section 3.2, and (c) comply with the **Coal Quality Specifications** provided in Appendix A.

3.2 Non-Contamination

The Seller shall inspect and remove any **Contaminants** such as bone, shale, rock, dirt, clay, wood, rocks, plant matter, garbage, iron or steel, nonferrous materials, blast materials, salt, petroleum coke, pitch, pitch coke, tar sludge and or other extraneous material prior to loading of the coal at the Loading Port.

The Seller shall, at its own cost, task the **Independent Surveyor** at the Loading Port to exclude **Contaminants** (if any) from the Coal prior to loading of the coal at the Loading Port.

The Seller undertakes to the Buyer that all Coal, on delivery by the Seller to the Buyer, shall be substantially free of **Contaminants** (the "**Coal Condition Undertaking**").

3.3 Source of Coal

- 3.3.1 Without prejudice to Sections 3.1 and 3.2, and unless otherwise agreed in writing by the Buyer pursuant to Section 3.4, all Coal supplied by the Seller to the Buyer under this Agreement shall have been produced from the Mines covered by the **Mining Rights Authorizations** only. Mixing Coal from different mines is strictly forbidden.
- 3.3.2 The Seller shall provide a **Certificate of Origin** to the Buyer in respect of each Shipment under this Agreement.
- 3.3.3 The Seller shall maintain throughout the Term all legal rights granted under the Mining Rights Authorizations or otherwise necessary to produce, transport, and sell Coal to the Buyer for export in accordance with the terms of this Agreement and in compliance with all applicable Legal Requirements.

3.4 Substitute Coal

- 3.4.1 In case the Seller intends to substitute a coal from a source other than that identified in Section 3.3.1 ("Substitute Coal"), it shall obtain the Buyer's prior written consent, which consent shall not be unreasonably withheld, provided that the following conditions shall be satisfied:
 - (a) the **Substitute Coal** is within the minimum and maximum ranges or other tested value stated in the **Coal Quality Specifications**;
 - (b) the Delivered Price of the Substitute Coal shall be determined as provided in Section 9.2, except to the extent such Substitute Coal is being supplied by the Seller to mitigate an Event of Force Majeure affecting the Seller on other terms agreed by the Parties;
 - (c) the Seller shall be responsible for any transportation costs for Substitute Coal that exceed the costs of transporting Coal from the Loading Port to the **Discharge Port**, except to the







extent such **Substitute Coal** is being supplied by the Seller to mitigate an **Event of Force Majeure** on other terms agreed by the Parties; and

- (d) the Seller's written request shall set forth in detail:
 - (i) the reason(s) for the proposed substitution;
 - (ii) the duration, Shipments, or quantity covered by the proposed substitution; and
 - (iii) without prejudice to the requirements of Section 3.4, the specifications of the proposed Substitute Coal in respect of all of the quality parameters set out in Appendix A.
- 3.4.2 If the Buyer approves any such request in writing, such **Substitute Coal** shall be treated as "Coal" for all other purposes and subject to all other terms and conditions of this Agreement.

3.5 Title

- 3.5.1 At the time of delivery at the **Loading Port**, the Seller shall have good title to all Coal delivered to the Buyer under this Agreement.
- 3.5.2 All Coal delivered shall be free and clear of all liens, charges, mortgages, pledges, security interests, claims for Taxes or royalties or other such encumbrances, claims or any other rights of Third Parties competing with those of the Buyer. The Seller shall indemnify and hold the Buyer harmless from and against any such liens, charges, mortgages, pledges, security interests, claims for Taxes or royalties or other such encumbrances, claims or rights of Third Parties against any Coal supplied to the Buyer under this Agreement.

3.6 Maintenance of Reserves

- 3.6.1 The Seller undertakes that throughout the Term:
 - (a) it shall, consistent with good mining practice maintain that quantity of Coal in Marketable Coal Reserves (includes Proved and Probable Coal Reserves) in the area covered by its Mining Rights Authorizations as may be required (after taking into consideration all of the Seller's obligations to other buyers) for full performance of the Seller's obligations hereunder; and
 - (b) it shall not contract to sell Coal from its Marketable Coal Reserves to Third Parties in quantities that could jeopardize the Seller's ability to deliver the Maximum Delivery Year Quantity of Coal that the Buyer is entitled to purchase from Seller under this Agreement or that could cause Seller to interrupt or delay any deliveries to be made to the Buyer under this Agreement.
- 3.6.2 The Seller, promptly following any written request the Buyer may make from time to time, shall confirm that it is in compliance with Section 3.6.

3.7 Review of Reserves and Production

3.7.1 The Seller, at its expense, shall provide the Buyer with such information as the Buyer may, from time to time, reasonably request concerning the Seller's Marketable Coal Reserves, Proved Coal





- **Reserves**, and **Probable Coal Reserves**, its production capacity, and its total contractual commitments to supply and deliver Coal.
- 3.7.2 The Buyer, at its expense, may from time to time appoint an independent and reputable firm, reasonably acceptable to the Seller, to verify the sufficiency, in light of the Seller's total contractual commitments to supply and deliver Coal, of the Seller's Marketable Coal Reserves, Proved Coal Reserves, and Probable Coal Reserves and its production capacity. The Seller hereby agrees to provide access to its data room and all other reasonable assistance to the Buyer's selected independent firm in connection with such review, subject to the independent firm entering into a non-disclosure agreement with the Seller. The Seller shall also provide such independent firm access to visually inspect its mining sites at times reasonably agreed with the Buyer with a view towards minimizing any interference with site operations by the Seller.





Article 4 QUANTITY

4.1 Delete

4.2 Delivery Years

- 4.2.1. In each Delivery Year, the Seller shall supply and sell to Buyer the quantity (the "Annual Delivery Quantity") of Coal ordered by the Buyer in accordance with Article 6 up to the "Maximum Delivery Year Quantity", which shall be notified by Buyer to Seller at least ninety (90) days before the commencement of the each Delivery Year; provided that except as provided herein and subject to Section 4.2.2 and Section 4.4 and Article 13. The Annual Delivery Quantity shall not be less than 1,300,000.00 ± 20% Tonnes in each Delivery Year (the "Minimum Delivery Year Quantity").
- 4.2.2. For the First Delivery Year and Final Delivery Year, the Minimum Delivery Year Quantity and Maximum Delivery Year Quantity set out in Section 4.2 shall be adjusted pro rata to reflect the number of days in each such Delivery Year. The Maximum Delivery Year Quantity and Minimum Delivery Year Quantity shall be inclusive of shipping tolerance of plus or minus 10%.

4.3 Notification of Quantity

4.3.1. On or before 1 November in the previous Delivery Year, the Buyer shall notify the Seller of the estimated quantity of Coal it requires from the Seller for the next Delivery Year (the "Annual Delivery Quantity"). Such quantity shall be determined in accordance with Section 6.4. Unless otherwise specified in the notice provided by the Buyer and agreed by the Seller, the portion of the Annual Delivery Quantity delivered in each Delivery Month shall, except in the case of an Event of Force Majeure or a Scheduled Outage or an Extended Forced Outage, be as follows and adjusted as per Section 6.4:

between	Tonnes (minimum) and Tonnes (maximum) to be delivered from
onwards,	provided aggregate tonnage for any three (3) month period shall be between and
Ton	nes.

4.3.2. In any Delivery Year in which (i) a Scheduled Outage is scheduled by the Buyer to occur or (ii) an **Extended Forced Outage** occurs, then the Buyer shall provide at least forty-five (45) days' notice in advance of the relevant Delivery Month to readjust the delivery schedule in such Delivery Month.

4.4 Increased Coal Requirements

- 4.4.1. The Buyer shall have the option to purchase any additional Coal ("Additional Quantity") in a Delivery Year in excess of/addition to the Annual Delivery Quantity for such Delivery Year and shall have the same Delivered Price as determined pursuant to Article 9 (provided that in the First Delivery Year and the Final Delivery Year such Additional Quantity shall be a prorated quantity) by providing notice on or before 1st February of such Delivery Year. The Buyer may exercise such option, and the Seller shall supply and sell to the Buyer any such Additional Quantity in a Delivery Year nominated by the Buyer.
- 4.4.2. The Delivered Price for such Additional Quantity shall be determined in accordance with Section 9.2 and shall not in any event include any surcharge.





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4.4.3. In the event Buyer exercise the option to buy **Additional Quantity** as per Section 4.4 above, the Maximum and Minimum Delivery Year Quantity for that specific Delivery Year shall remain unchanged as specified in Section 4.2.

4.5 Change in a Delivery Month Quantity

4.5.1 Increases in a Delivery Month Quantity

- 4.5.1.1 If the Buyer wishes to schedule delivery of a Shipment of Coal for a date in a Delivery Month on less than forty (40) days' prior written notice to the Seller (an "Emergency Shipment"), the Seller shall supply the Emergency Shipment on the following terms:
 - (a) The Buyer shall provide the Seller with at least thirty (30) days' prior written notice of the delivery date at the Loading Port for the **Emergency Shipment**.
 - (b) The Delivered Price for such Additional Quantity shall be determined in accordance with Section 9.2 and shall not in any event include any surcharge.
 - (c) The Emergency Shipment shall be counted towards the **Minimum Delivery Year Quantity** and **Maximum Delivery Year Quantity** for the relevant Delivery Year, as applicable.
 - (d) The Delivery Schedule for the remainder of the Delivery Year shall be adjusted as necessary such that the aggregate quantity of Coal delivered or scheduled to be delivered to the Buyer shall not exceed the Maximum Delivery Year Quantity for the relevant Delivery Year, as applicable.
- 4.5.1.2 For the avoidance of doubt, if Buyer orders any **Additional Quantity** as provided in Section 4.4 from the Seller upon at least thirty (30) days' advance written notice, the Delivered Price for such Additional Quantity shall be determined in accordance with Section 9.2 and shall not in any event include any surcharge.

4.5.2 Decrease in a Delivery Month Quantity

- 4.5.2.1 The Buyer, after transmitting to the Seller a final written order for the Delivery Month Quantity pursuant to Section 6.4.5, may cancel one or more shipments in that Delivery Month that have been ordered pursuant to Section 6.4.5 or are included in a **Delivery Schedule** established pursuant to Section 6.4.3 by written notice to the Seller on the following terms in this Section 4.5.
- 4.5.2.2 If the Buyer issues a such written notice for a shipment to be cancelled after the Opening Layday or at most ten (10) days before the commencement of loading of the shipment, the Buyer shall pay the Seller an amount equal to the expected quantity of the scheduled shipment multiplied by USD 1.00 per Tonne as full compensation to the Seller for the damages suffered by it as a consequence of the cancellation of this shipment.
- 4.5.2.3 If the Buyer issues a such written notice for a shipment to be cancelled before the Opening Layday or at least eleven (11) days before the commencement of loading of the shipment, the Buyer shall not necessarily pay the Seller any amount as a result of the cancellation of this shipment.
- 4.5.2.4 Notwithstanding the foregoing, the Buyer shall have no liability to make any payment to the Seller under this Section 4.5.2 in respect of:





- (a) any reduction in anticipated quantities of Coal to be ordered in a **Delivery Month** that occurs prior to the date the Buyer issues a written order of a Delivery Month Quantity pursuant to Section 6.4.5; and/ or
- (b) any cancellation or delay of a delivery, even if included in a written order for a Delivery Month Quantity under Section 6.4.5 that is due to (i) an **Event of Force Majeure** affecting the Buyer or (ii) a **Change in Legal Requirement** that is the subject of Section 9.3.

4.6 Expected Supply Shortfalls

- 4.6.1 The Seller shall promptly notify the Buyer of any expected reduction in its ability to meet its obligations to supply Coal in accordance with the quantity and scheduling requirements of this Agreement (an "Expected Supply Shortfall"), whether due to a Supply Failure, an Event of Force Majeure, or any other cause. Within not more than five (5) further Business Days, the Seller shall provide the Buyer with a "Supply Shortfall Remedial Plan." The Supply Shortfall Remedial Plan shall:
 - (a) explain the cause and extent of the Expected Supply Shortfalls;
 - (b) describe the actions the Seller will take to mitigate or avoid such Expected Supply Shortfalls;
 - (c) propose sourcing of a Substitute Coal; and
 - (d) propose a reduced delivery schedule that the Seller reasonably believes can be met until such time as the Seller is able to comply with its full delivery obligations under this Agreement.
- 4.6.2 The Buyer shall be entitled to approve or disapprove the **Supply Shortfall Remedial Plan** in its discretion, and shall notify the Seller of such decision in writing within **ten (10) Business Days** after receipt of the **Supply Shortfall Remedial Plan**.
- 4.6.3 If a **Supply Shortfall Remedial Plan** is required due to a **Supply Failure** and the Buyer approves a **Supply Shortfall Remedial Plan** proposed by the Seller, the Buyer shall not arrange for **Mitigating Purchases** under Section 4.7.3 in respect of any quantities of Coal that the Seller supplies in accordance with the approved **Supply Shortfall Remedial Plan**.
- 4.6.4 If a **Supply Shortfall Remedial Plan** is required due to a **Supply Failure** and the Buyer does not approve a **Supply Shortfall Remedial Plan** proposed by the Seller, the Buyer shall remain entitled to arrange **Mitigating Purchases** in accordance with Section 4.7.3.
- 4.6.5 If a **Supply Shortfall Remedial Plan** is required due to an **Event of Force Majeure**, the Buyer's approval or disapproval of the **Supply Shortfall Remedial Plan** shall be without prejudice to the rights and obligations of the Parties under Section 13.5.

4.7 Supply Failures

- 4.7.1 Each of the following events, if not due to an Event of Force Majeure affecting the Seller, shall constitute a "Supply Failure":
 - (a) the Seller fails to schedule delivery of one or more Shipments in accordance with Section 6.4.3 or 6.4.5;





- the Seller fails to deliver any part of a Shipment scheduled in accordance with Section 6.4.3 or 6.4.5 within seven (7 days) after the last day of the relevant Laycan for reasons other than a delay in the arrival of the nominated Vessel or congestion at the Loading Port; or
- the Seller delivers any Coal that does not comply with the Coal Quality Rejection Limits; (c)
- (d) the Seller delivers any Coal that the Buyer rejects pursuant to Section 5.
- 4.7.2 In the event of any Supply Failure, the Seller shall reimburse the Buyer for all reasonable costs, expenses, and fees incurred by the Buyer as a consequence of cancelling or rescheduling shipping arrangements from the Loading Port due to the Supply Failure.
- 4.7.3 The Buyer shall be entitled to remedy any Supply Failure by making one or more purchases of Coal from a Third Party (in each case, a "Mitigating Purchase") in an aggregate amount equal to the quantity as evidenced by a Certificate of Weight included in the Mitigating Purchase and shall not be more than the quantity of Coal the Supplier has failed or is expected to fail to deliver; provided that (i) the Buyer has notified the Seller in writing that it intends to make such Mitigating Purchase(s), (ii) the terms of the Mitigating Purchase(s) are commercially reasonable under the circumstances, and (iii) the Buyer has used its reasonable efforts to schedule the delivery of the Mitigating Purchase(s) within thirty (30) days after the date or respective dates of the Shipments that the Seller has failed or is expected to fail to deliver. Following the Buyer's completion of any such Mitigating Purchase, the Buyer shall be entitled to invoice the Seller and the Seller shall pay the Buyer the sum, if positive, of
 - (a) the difference between:
 - the price paid by the Buyer for delivery FOBT of the quantity of Coal purchased in the Mitigating Purchase, adjusted for Gross Calorific Value, Sulphur Content, Moisture Content and Ash Content of the Coal delivered in the Mitigating Purchase, and including all other costs, expenses or Taxes of the kind that would have been included in the Delivered Price under Section Article 9.1, as if such Coal had been delivered to the Buyer under this Agreement, and
 - the Delivered Price that would have been payable by the Buyer to the Seller for the same quantity of Coal,

which difference may be positive or negative; plus

- the difference between: (b)
 - the transportation costs paid by the Buyer in procuring transport of the quantity of Coal included in the Mitigating Purchase to the Facility Site, and
 - (ii) the transport price that would have been payable by the Buyer to a shipper for transporting such quantity of Coal from the Loading Port to the Facility Site for arrival on the same date the Coal included in the Mitigating Purchase is delivered to the Facility Site,

which difference may be positive or negative; plus (c) and (d):

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- (c) any and all costs, expenses, and duties incurred by the Buyer in connection with the Supply Failure by the Seller, including the costs, expenses, and fees incurred by the Buyer as a consequence of cancelling or rescheduling shipping arrangements from the Loading Port as provided in Section 4.7.2 and
- (d) any reasonable additional costs, expenses, duties and Taxes incurred in the Mitigating Purchase that would not have been incurred in respect of a shipment of such quantity of Coal pursuant to this Agreement.
- 4.7.4 The Buyer's invoice in respect of any **Mitigating Purchase** shall include documented evidence of the details of the **Mitigating Purchase**, including the sampling and testing of the Coal included in the **Mitigating Purchase** and the amounts described in Sections 4.7.3. The Seller shall pay the Buyer the amount of the Buyer's invoice within **fifteen (15) Business Days** after receipt of the invoice by telegraphic transfer (T/T) into the Buyer's nominated bank account, or the Buyer may set-off the amount due from any other amounts payable by the Buyer to the Seller.

4.8 Reduced Coal Requirements

- 4.8.1 In addition to reductions in its aggregate purchases of Coal due to Events of Force Majeure affecting the Buyer and/or Extended Forced Outages, the Buyer shall be entitled to reduce its aggregate purchases of Coal from the Seller in any Delivery Year below the Minimum Delivery Year Quantity where such reduction is due to a reduction in dispatch by the System Operator or the Buyer's customers (a "Reduction Event"); provided that such reduction of its aggregate purchases of Coal due to a Reduction Event shall not be greater than one hundred and thirty thousand (130,000) Tonnes in any Delivery Year.
- 4.8.2 The Buyer shall notify the Seller of the occurrence of any **Reduction Event** as soon as practicable following its occurrence. Such notice shall specify the decrease in Coal requirements that the Buyer reasonably expects to result from such Reduction Event in the current Delivery Year and any future Delivery Year(s). The **Minimum Delivery Year Quantity** and **Maximum Delivery Year Quantity** shall be reduced by the quantities specified in such notice or notices, subject in each case to the limitation stated in Section 4.8.1.

The Buyer shall in the same notice, or as soon as practicable in a further written notice to the Seller, revise the shipping schedules and other arrangements previously made by the Buyer and the Seller in accordance with Section 6.4 for the Delivery Year, and the Seller shall make deliveries of Coal in accordance with such revised schedules and arrangements.





Article 5 NON-CONFORMING SHIPMENTS

5.1 Right to Reject

- 5.1.1 If Coal from any Shipment fails to comply with the **Coal Quality Rejection Limits**, the Buyer shall have the right to reject the Shipment by sending a written notice to the Seller at any time prior to the unloading of the Shipment at the **Discharge Port**. If the Buyer rejects a Shipment pursuant to this Section 5.1.1, the Buyer may, at Seller's cost and expense, and without prejudice to any other legal remedies the Buyer may have, redirect the relevant Vessel back to the **Loading Port** with the Shipment on board.
- 5.1.2 If the Buyer rejects any Shipment as not complying with the **Coal Quality Rejection Limits**, the Seller shall:
 - (a) promptly cure any deficiency in supply by supplying additional Coal and/or Substitute Coal, subject to the Buyer's approval in accordance with Section 3.4;
 - (b) reimburse the Buyer for all reasonable expenses incurred by the Buyer in relation to the rejected Shipment, including but not limited to correct the conditions that resulted in the Shipment not meeting the Coal Quality Rejection Limits, shipping, disposal, handling, demurrage, Taxes, duties and any other costs or expenses that would not have arisen had the Shipment not been made and rejected; and
 - (c) take such steps as are necessary to correct the conditions that resulted in the Shipment not meeting the **Coal Quality Rejection Limits**.

5.2 Acceptance of Non-Complying Shipment

- 5.2.1 If the Buyer accepts delivery of a Shipment that does not comply with the **Coal Quality Rejection Limits**, or if such non-compliance is determined to exist after the Buyer has accepted the Shipment but prior to its being unloaded at the **Discharge Port**, the price decrease in respect of each such **Coal Quality Specification** that is shown in the Loading Port Laboratory's Certificate of Analysis (or Umpire Laboratory's Certificate of Analysis pursuant to Section 7.3.2) to be not in compliance with its corresponding **Coal Quality Rejection Limit** shall be the amount as provided in Sections 10.2, 10.3, and/or 10.4, as applicable.
- 5.2.2 The Buyer shall also be entitled to recover the actual additional transportation cost, measured on a per BTU basis, where the Actual GCV is less than the Gross Calorific Value (ARB) specified in the Coal Quality Reject Limits.
- 5.2.3 The Parties shall use reasonable efforts to agree on a further discount in the **Delivered Price** of the Shipment in an amount necessary to compensate the Buyer for all direct damages actually incurred, or that it is reasonably likely to incur, as a consequence of such Coal not complying with the **Coal Quality Rejection Limits**.
- 5.2.4 If the Parties are unable to reach such an agreement within **fifteen (15) Business Days** after the non-compliance with the **Coal Quality Rejection Limits** becomes known, the Buyer shall be entitled to pursue its legal and equitable remedies against the Seller in respect of the delivery of Coal that does not comply with the **Coal Quality Rejection Limits**.





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- 5.2.5 The Buyer shall have the right to withhold the payment for that Shipment to the Seller until agreement as per Section 5.2.3 above is reached or the legal and equitable remedies are fulfilled by the Seller as per Section 5.2.4 above.
- 5.2.6 For the avoidance of doubt, the remedies provided under this Section 5.2 shall be without prejudice to the Buyer's remedies under Article 14.

5.3 Contaminated Shipments

- 5.3.1 If a Shipment does not comply with the **Coal Condition Undertaking**, the Buyer shall have the right to withhold the payment for that Shipment to the Seller until the Seller agrees with the Buyer regarding the amount to be reimbursed by the Seller to the Buyer for all reasonably incurred direct costs and expenses attributable to such noncompliance. Upon agreement of the amount to be reimbursed by the Seller to the Buyer, the Buyer shall deduct such agreed amount from the due payment for that Shipment and pay the balance to the Seller either through Letter of Credit (L/C) or telegraphic transfer (T/T).
- 5.3.2 Such direct expenses shall include, without limitation, any costs or liabilities incurred by the Buyer for the removal of extraneous material and contaminants from the Shipment to render it contaminant-free.
- 5.3.3 For purposes of this Section 5.3, the Parties agree that direct expenses shall be reasonably incurred if the Buyer has acted in accordance with **Prudent Utility Practices.**

5.4 Right to Adjust the Minimum Delivery Year Quantity

- 5.4.1 The Buyer shall have the right to lower the Minimum Delivery Year Quantity for that Delivery Year as a result of any Non-Complying Shipment or any Shipment which does not comply with the Coal Condition Undertaking, as the case may be, whether or not the Buyer has accepted, by a written notice to the Seller.
- 5.4.2 For every one Non-Complying or Contaminated Shipment, a reduction of 2.5% of the Minimum Delivery Year Quantity as per Section 4.2.1 shall be introduced and a new Minimum Delivery Year Quantity will be established for that Delivery Year accordingly.





Article 6 DELIVERY AND SHIPMENT

6.1 Seller's Responsibilities

All Coal supplied by the Seller to the Buyer under this Agreement shall be delivered **FOBT** at the **Loading Port**. The Seller shall be responsible for all costs and expenses of mining the Coal, of transporting to and maintaining the Coal at the **Loading Port**, costs related to the Coal loading and **Trimming** operation and Government royalties and taxes.

Before the commencement of loading of any shipment at the Loading Port, the Seller shall ensure the coal to be delivered is properly insured and the insurance policy shall be effective continuously. Supporting documents shall be provided to the Buyer meanwhile.

6.2 Buyer's Responsibilities

The Buyer shall be responsible for all costs and expenses of arranging for, insuring and shipping all Coal supplied by the Seller hereunder following its departure the Loading Port to the Discharge Port, including port dues, tugs, pilotage, linesman, light dues, garbage removal, sundry expenses, time checker, agency fees using Vessels meeting the requirements of Section 6.5.1.

6.3 Title and Risk of Loss

Title to and all risk of loss, damage or destruction to all Coal supplied by the Seller under this Agreement shall pass to the Buyer at the time the Coal is loaded onto the Vessel arranged by the Buyer at the Loading Port.

6.4 Determining Delivery Schedule

- 6.4.1 At least sixty (60) days before the commencement of the Delivery Year, the Buyer shall notify the Seller of the estimated quantity of Coal it requires from the Seller for the relevant Delivery Year ("Estimated Quantity"), which quantity shall not exceed the Maximum Delivery Year Quantity for the relevant Delivery Year, as applicable, unless agreed by the Seller.
- 6.4.2 At least **forty (40) days** prior to the commencement of each **Delivery Year**, the Seller and the Buyer shall update the relevant **Estimated Quantity** and develop a tentative delivery schedule for each three (3) month period in the relevant **Delivery Year**.
- 6.4.3 At least **forty (40) days** prior to the commencement of each successive three (3) month period in **Delivery Year**, the Seller and the Buyer shall agree on a delivery schedule for such three (3) month period (the "**Delivery Schedule**"). The **Delivery Schedule** shall:
 - (a) if applicable, take into account any adjustments in purchase quantities notified by the Buyer to the Seller under Article 4 since the preparation of the last **Delivery Schedule**;
 - (b) be coordinated with other export ship arrivals at the **Loading Port** over such three (3) month period; and
 - (c) specify for each Shipment a ten (10) day period within which the Vessel is to arrive at the Loading Port and submit a Notice of Readiness (the "Laycan").





- 6.4.4 The Seller shall not be entitled to withhold agreement to any reasonable schedule proposed by the Buyer to the extent that (i) the aggregate quantity proposed for delivery in any **Delivery Month** is within +/- fifteen percent (15%) of monthly minimum quantity in accordance with Section 4.3 and (ii) the **Delivery Schedule**, taking into account prior Shipments delivered or ordered pursuant to Section 6.4.5, will not require the Seller to supply Coal to the Buyer in excess of the **Maximum Delivery Year Quantity** for the relevant **Delivery Year**, as applicable except if Buyer has exercised the option for **Additional Quantity** as per Section 4.4.
- At least twenty (20) days prior to the commencement of each **Delivery Month**, the Buyer shall transmit to the Seller its written order for Coal to be delivered to Buyer during such month (the "**Delivery Month Quantity**"), together with any adjustments in the **Laycan(s)** for the Shipment(s) of Coal to be delivered to the **Loading Port** in such **Delivery Month**. Within three (3) Business Days after receipt of the order and **Laycan(s)**, the Seller may request that the Buyer modify the **Delivery Schedule** and **Laycan(s)**, in which case the Seller and the Buyer will discuss scheduling alternatives in good faith with a view to agreeing on a revised **Delivery Schedule** and **Laycan(s)**. If the Seller makes no such request, it will be deemed to have agreed to the **Delivery Schedule** and **Laycans** proposed by the Buyer for the relevant **Delivery Month**. If the Seller does request modification of the Delivery Schedule and Laycan(s) proposed by the Buyer, the Delivery Schedule and Laycans originally proposed by the Buyer shall be adjusted as agreed by the Parties. In the absence of any such agreement within fifteen (15) Business Days, the Delivery Schedule and Laycan(s) previously established for the **Delivery Month** pursuant to Section 6.4.3 shall become binding on the Parties.
- 6.4.6 The Parties shall maintain the delivery schedule as per Section 4.3 throughout each **Delivery Year**, subject, inter alia, to variations for **Scheduled Outages**, **Extended Forced Outages**, **Reduction Events** and **Events of Force Majeure**.

6.5 Vessels

- 6.5.1 Unless the Parties otherwise agree, the seller shall arrange for all Coal supplied and delivered to the Buyer at the **Loading Port** under this Agreement to be supplied in full Shipments (plus or minus 10% shipping tolerance), onto vessels ("**Vessels**") that are:
 - (a) either Capesize or Panamax or Supramax or Handymax or Handy size, at the Buyer's option, not exceeding twenty-five (25) years in service and meeting the **Loading Port** restrictions as provided in Appendix L;
 - (b) capable of berthing and receiving Coal at the Loading Port;
 - (c) classed as Lloyds 100 A1 or equivalent by a classification society which is a member in good standing of the International Association of Classification Societies;
 - (d) single deck bulk carriers having a security system and associated security equipment necessary to comply with International Ship and Port Facility Security (ISPS) Code, all in safe and good working order; and
 - (e) compliant with all publicly available Legal Requirements applicable to the Loading Port.
 - (f) equipped with hatches of the mechanical type and shall be of such design and construction that will not unreasonably restrict or impede the operation of the ship loader;





- (g) capable of providing the Seller with free use of winches and related electric power required by Seller during loading, Trimming and stowage of the Coal on board such Vessel;
- (h) equipped with lighting facilities and crew available during the loading operation;
- (i) single deck self-trimming bulk carriers;
- (j) equipped with gears which must not impede the normal operation of the ship loaders and dischargers or otherwise reduce the loading rate of the terminal/ floating crane;
- (k) fully insured with a **P&I Club** that is a member of the International Group of **P&I Clubs** unless agreed in writing with the Seller:
- (I) issued with a valid International Safety Management Code Certificate; and
- (m) capable of a deballasting rate of minimum one thousand (1,000) Tonnes per hour.
- 6.5.2 At least seven (7) Business Days prior to the first (1st) day of the Laycan at the Loading Port for the Vessel for any Shipment ("Opening Layday"), the Buyer shall notify the Seller of the Vessel's name ("Vessel Nomination"), its length, its beam, the number of holds and hatches, and the draft expected on arrival at the Loading Port.
- 6.5.3 If the **Vessel** is not a Vessel and does not meet the specifications of Section 6.5.1, the Seller shall have the right to reject the Vessel by written notice to the Buyer not later than **one (1) Business Day** after receipt of the notice from the Buyer. At least **five (5) days** prior to **Opening Layday**, the Buyer may notify the Seller of a change in or substitution of the definitive performing Vessel, and provide the substitute Vessel's **("Substitute Vessel")** name, its length, its beam, the number of holds and hatches, and the draft expected on arrival at the **Loading Port**.
- 6.5.4 The ETA of the Substitute Vessel shall not be earlier than the original ETA nominated in the Vessel Nomination. In the event the definite performing Vessel has been cancelled due to its late arrival at the Loading Port, the Buyer may nominate a Substitute Vessel at least five (5) days prior to the ETA of such Vessel. If the Buyer does not provide the second notice of a Substitute Vessel, the first notice and the nominated Vessel shall be effective, without change except where the Seller has rejected the Nominated Vessel in accordance with the provisions of this Agreement.
- 6.5.5 Buyer or its agent shall provide the **stowage plan** with the estimated tonnage of cargo to be loaded into the Vessel at least three (3) days prior to **ETA**.

6.6 Loading

- 6.6.1 The Seller shall give the Buyer at least **five (5) Business Days'** notice of the expected date of commencement of loading of each Shipment onto the **Vessel**.
- 6.6.2 The Seller shall procure that no part of any Shipment is loaded in deep tanks or other areas which are not standard coal cargo holds.
- 6.6.3 The Buyer shall hire, at its own cost, an independent inspector (to be nominated by the Buyer) to inspect the cleanliness of each hold in the Vessel according to the standards prescribed by the relevant standards. The Buyer shall provide the Seller with a copy of a **Certificate of Holds**Cleanliness promptly upon its being issued by such inspector.







- 6.6.4 As soon as practicable, but not later than **two (2) Business Days** after the completion of loading of each Shipment, the Seller shall advise the Buyer by facsimile or email with pdf attachment of the details of the Shipment including:
 - (a) the total quantity of Coal loaded and as stated on the relevant Bill of Lading; and
 - (b) the approximate quantity of Coal loaded in each hold of the Vessel.

6.7 Berthing and Notice of Readiness

- 6.7.1 The Buyer shall procure that each Vessel to be used for a Shipment is obliged to provide seven (7) days', five (5) days', forty-eight (48) hours' and twenty-four (24) hours' prior notice of the Vessel's ETA at the Loading Port and additional notice(s) of any variation thereto of more than twelve (12) hours.
- 6.7.2 The Seller shall provide free of charge to the Buyer a berth at the **Loading Port** which the Vessel can safely reach and lie always afloat, provided the Vessel arrives at the **Loading Port** within its **Laycan**. The Seller and the Buyer shall coordinate with each other to make arrangements for pilots, pilot boats, tugboats, mooring and unmooring teams required to berth any Vessel at the Loading Port.
- 6.7.3 The Buyer shall cause the **Notice of Readiness** to be tendered by the master of the **Vessel** to the Seller any time during day or night **SHINC** except on Major Holidays of the Country of Origin when the Vessel (i) has arrived at the **Loading Port** and (ii) is **Ready in All Respects** to load the Coal at the **Loading Port**, whether the Vessel has arrived at its designated berth at the **Loading Port** or not.
- 6.7.4 With regards to Major Holidays, the time from 1700 hours (Standard Time of Country of Origin) on the day preceding each of the Major Holidays until 0900 hours (Standard Time of Country of Origin) on the next Working Day shall not count as Laytime or the time within which Notice of Readiness may be tendered, unless any Coal is actually loaded during such time in which case time actually used shall count.
- 6.7.5 Delete.
- 6.7.6 If at any time the **Vessel** is prevented from entering **Loading Port** because of the **Vessel's** inefficiency, breakdown or other hindrances which constitute usual hazards to the Vessel, **Notice of Readiness** shall be deemed invalid. **Notice of Readiness** shall be retendered only when such inefficiency, breakdown or other hindrances have ceased to exist. Any losses related to such invalid **Notice of Readiness** shall be borne by the Buyer.
- 6.7.7 The rates of demurrage shall be declared at the time of **Vessel Nomination** and shall be the rate of demurrage per day specified in the relevant shipping contract.
- 6.7.8 Upon arrival at the Loading Port the master of the Vessel shall give the Notice of Readiness at any time (SHINC) (except with respect to Section 6.7.3, 6.7.4 & 6.7.5) by radio or telephone subsequently confirmed in writing to the Seller. If a loading berth is not immediately available, the Vessel shall wait at the customary anchorage for the Loading Port for a Vessel of its size and type, whether within or outside of port limits (whether legal, commercial or otherwise) and when in Free Pratique and when customs cleared, and shall there tender the Notice of Readiness to the Seller.





6.8 Acceptance of Notice of Readiness

The Notice of Readiness will be deemed to be accepted, when tendered:

- (a) if tendered within the Laycan for the Vessel established under Section 6.4.3;
- (b) if tendered earlier than the first day of the Laycan for the Vessel, upon the earlier of
 - (i) the time the Loading Port is able to receive the Vessel and commence loading, or
 - (ii) the first day of the Laycan; or
- (c) if tendered later than the final day of the Laycan for the Vessel, upon the Loading Port being able to receive the Vessel and commence loading following its normal procedures for scheduling and coordinating the loading of Vessels.

(as applicable, the "Acceptance of Notice of Readiness").

6.9 Laytime

The **Laytime** allowed for each Vessel shall be determined by dividing the weight of the cargo of Coal loaded at the **Loading Port** by twenty thousand (20,000) Tonnes per day (**SHINC**), twenty-four (24) consecutive hours per day except Major Holidays of the Country of Origin unless used.

6.10 Calculation of Time Used

- 6.10.1 The counting of Time Used shall commence upon the earlier of:
 - twelve (12) hours after Acceptance of Notice of Readiness, provided that the Vessel is then
 Ready In All Respects; or
 - (b) commencement of loading.
- 6.10.2 If the Vessel arrives at the berth for loading Coal and is not Ready In All Respects, the Vessel's Notice of Readiness shall be void and counting of time shall not commence until such Vessel becomes Ready In All Respects and a further Notice of Readiness is subsequently accepted in accordance with Section 6.8.
- 6.10.3 The time for the following events shall not be counted in determining **Time Used**, even if the Vessel is already subject to **Demurrage** when the relevant event occurs (except in the case of Section 6.10.3 (n)):
 - (a) time waiting for tide;
 - (b) the time required for the **Draft Survey** before loading commences and the **Draft Survey** after the loading is completed;
 - (c) time required for hatch opening and closing;
 - time used for Vessel requirements (including repairs to the Vessel and/or delays in the start
 or completion of events listed in Section 6.10.4 due to the Buyer or the ship
 owner/operator);
 - (e) time lost due to a failure on the part of the Buyer to provide a Vessel meeting the requirements of Section 6.5.1;







- (f) time lost due to a previous Vessel loading Coal under this Agreement failing to depart the loading berth promptly on completion of loading for reasons attributable to vessel requirements and other than if the failure to depart is due to acts or omissions of or delays caused by the Seller or its agents, including the **Loading Port**;
- (g) the time taken for the Vessel shifting from anchorage or pilot on board, whichever is earlier, until Vessel is all fast alongside the designated berth and/or anchorage and Ready In All Respects to load whether the Vessel is already subject to Demurrage or not;
- (h) any time lost due to loading interruption due to adverse weather conditions, such as swell, wind, rain, fog, or other natural causes, that render it unsafe for the loading operations to continue as determined by the Master of the Vessel unless the Vessel is already on Demurrage;
- (i) any time lost if loading is interrupted by the Vessel to conduct activities required by the owner, whether the Vessel is then on Demurrage or not (e.g., taking bunkers, vitals, or all draught surveys/draught checks and holds cleanliness inspection);
- (j) any time lost as a result of breakdown, inefficiency, repairs or any other inability of the Vessel to load the Coal on a continuous basis, whether the Vessel is already subject to Demurrage or not;
- (k) Vessel loading is necessarily suspended or interrupted because of the acts and/or activities of the military or the navy (such as mock war drill, etc.), whether the Vessel is already subject to Demurrage or not;
- (I) any time lost due to compliance with statutory and class requirements for the Vessel to load, whether the Vessel is already subject to Demurrage or not; and
- (m) time lost awaiting the completion of loading of a previous Vessel receiving a delivery of Coal under this Agreement, but only for so long as such previous Vessel is not subject to Demurrage; and
- (n) time lost due to any **Event of Force Majeure** that directly prevents, interrupts or slows the loading of Coal, and occurs when the Vessel is not subject to **Demurrage**.
- 6.10.4 The counting of **Time Used** shall end when (a) the entire Shipment has been loaded onto the vessel, (b) all stevedores' equipment has been removed from the vessel and (c) the final **Draft Survey** has commenced.
- 6.10.5 In the event, after twelve (12) hours of completion of loading, due to failure of the Seller to provide necessary documents for receiving outward clearance of Vessel to depart the Loading Port, the laytime shall continue to counting until the Seller delivers necessary documents to the Loading Port agent. For avoidance of doubt, period of delay caused by the failure of the Seller to provide necessary documents for receiving outward clearance of Vessel to depart the Loading Port shall not be counted as Laytime if the period of delay is less than the stipulated twelve (12) hours, but the twelve (12) hours exemption shall be counted as Laytime if the delay is beyond the stipulated twelve (12) hours. The Loading Port agent shall deliver to the master of the Vessel all documents required to effect outward clearance of the Vessel from the anchorage/ Loading Port after completion of loading and the release of the clean original Bills of Lading to the Seller.





- 6.10.6 Any time used for intermediate draft Surveys shall count as Laytime, unless ordered by the Master/Vessel, in which case such time shall not count as Laytime. Loading shall be deemed completed and Laytime and time on Demurrage shall stop when (a) the quantity of Coal requested by the master of the Vessel in his pre-loading stowage plan has been loaded on board the Vessel or when all the holds are full before the quantity requested in the stowage plan is attained, (b) all Trimming equipment has been removed from the Vessel and (c) final Draft Survey has commenced. The Seller shall have the right to supply additional Coal in a single drop not exceeding two hundred (200) Tonnes per hold for Trimming purposes.
- 6.10.7 The Coal shall be mechanically levelled and **Trimmed** (or spout Trimmed) at the Seller's time and expense. Provided that the Trimming carried out by the Seller satisfies all code and safety standards and insurance requirements when completed, any further **Trimming** required by the master of the Vessel shall be for the Buyer's account and time so used shall not count as **Laytime**.

6.11 Responsibilities at the Loading Port

- 6.11.1 The Seller shall be responsible for obtaining and maintaining all required **Consents** for the export, sale and delivery of Coal pursuant to this Agreement.
- 6.11.2 The Seller shall comply with, and shall procure that its stevedores and involved Contractors comply with, all Legal Requirements of the Country of Origin applicable at the Loading Port and in respect of the sale, delivery and export of Coal under this Agreement.
- 6.11.3 The Buyer shall ensure that the **Vessel** for any **Shipment** is fully available day and night for loading and that the Seller shall have full use of permanently fixed lighting and services on board the **Vessel** including those of officers and crew.
- 6.11.4 The **Vessel** shall be loaded and Trimmed by the Seller, or its agent, at the risk and expense of the Seller.
- 6.11.5 The Seller shall indemnify and hold the Buyer harmless from and against all costs, liabilities, losses, expenses, claims, demands or proceedings associated with any damage to any vessel or the property of the Buyer or any other Person, any damage to the environment, or any personal injury where such damage or personal injury is caused by the Seller or any of its employees, Contractors or agents in the performance by the Seller of its obligations under this Agreement.

6.12 Demurrage and Despatch

- 6.12.1 If the Time Used for loading any Shipment, as determined in accordance with Section 6.10, exceeds the Laytime permitted for such Shipment, as determined under Section 6.9, the Seller shall pay Demurrage to the Buyer in respect of such difference in time at the rate in USD per hour payable by the Buyer under the relevant shipping contract.
- 6.12.2 If the **Time Used** for loading any Shipment, as determined in accordance with Section 6.10, is less than the **Laytime** permitted for such Shipment, as determined under Section 6.9, the Buyer shall pay **Despatch** to the Seller in respect of such difference in time at a rate equal to fifty percent (50%) of the rate that would have applied for **Demurrage** under the relevant shipping contract.
- 6.12.3 The procedure for determining and invoicing for **Despatch** or **Demurrage** shall be as follows:







- (a) the Buyer shall cause its shipping agent to provide the Seller with a Statement of Facts reflecting its record of the details of the Laytime and Time Used at the Loading Port for the Shipment, and its proposed calculation of Demurrage or Despatch;
- (b) within ten (10) Business Days after receipt thereof, the Seller shall either (i) notify the Buyer that it accepts the calculation of Demurrage or Despatch, or (ii) notify the Buyer that it does not accept the calculation of Demurrage or Despatch, in which case it shall provide the Buyer with its records of Laytime and Time Used, and its proposed calculation of Demurrage or Despatch;
- (c) if the Seller notifies the Buyer that it does not accept the Buyer's shipping agent's determination of **Demurrage** or **Despatch**, the Buyer within ten (10) Business Days shall either (i) notify the Seller that it accepts the Seller's calculation of **Demurrage** or **Despatch**, or (ii) notify the Seller that it does not accept such calculation, in which case the Parties and/or their respective agents at the **Loading Port** shall promptly meet and seek to agree on the calculation of **Demurrage** or **Despatch** based on all relevant records. If the Parties are unable to reach an agreement, the calculation of **Demurrage** or **Despatch** shall be determined by an **Expert**; and
- (d) following the Parties' agreement on or an Expert's determination of the amount of Demurrage or Despatch, the Seller shall issue an invoice to the Buyer for Despatch or the Buyer shall issue an invoice to the Seller for Demurrage, and the Party receiving the invoice shall pay the amount of the invoice within fifteen (15) Business Days after receipt.





Article 7 SAMPLING AND TESTING

7.1 Testing Standards and Methods

- 7.1.1. The weighing, sampling and analysis of Coal by the **Loading Port Laboratory** under Section 7.2, for any **Buyer Test Analysis** under Section 7.3, and by the **Umpire Laboratory** under Section 7.3.2 shall be performed in accordance with the relevant ASTM procedures and standards set out in Appendix C and the provisions of this Article 7.
- 7.1.2. The Buyer, at its own expense, shall be entitled to have a representative observe the collection, sampling and analysis of each **Shipment** by **Loading Port Laboratory** pursuant to Section 7.2, subject to that representative is not from competitor Inspection Company. The Seller shall provider the Buyer with at least three (3) Business Days' prior notice of the dates of the collection, sampling and analysis by the **Loading Port Laboratory**.
- 7.1.3. The Seller and the Buyer, at their own expense, shall be entitled to have a representative observe the analysis of the Coal from any Shipment by the **Umpire Laboratory** pursuant to Section 7.3.2.

7.2 Collection, Sampling and Analysis at Loading Port

- 7.2.1. The Seller shall arrange for an Independent Inspection Authority ("IIA") proposed by the Seller and approved by the Buyer, which approval shall not be unreasonably withheld, to collect and analyse representative samples of Coal from each **Shipment** at the **Loading Port** (the "Loading Port Laboratory"). The cost and expense of the sampling and analysis shall be borne by the Seller.
- 7.2.2. The samples shall be taken by means of a mechanical, three-stage sampler. From the primary representative samples, the **Loading Port Laboratory** shall prepare three tertiary samples and one composite uncrushed sample in accordance with the relevant ASTM standards in Appendix C:
 - a composite sample prepared to 0.25mm top size for determination of gross and net calorific value, total sulphur, ash, volatile matter, fixed carbon, ash fusion temperature, the chemical composition of the ash, ultimate analysis and analysis of trace elements;
 - (b) a sub lot sample prepared to 3.0mm top size for determination of total moisture;
 - (c) a composite sample prepared to 4.75mm top size for determination of grindability; and
 - (d) a composite uncrushed sample for determination of size.
- 7.2.3. The **Loading Port Laboratory** shall then divide each of the 0.25mm, 3.0mm and 4.75mm tertiary samples, which shall weigh approximately five (5) kilograms into three "splits":
 - (a) the first split (the "First Split") will be analyzed by the Loading Port Laboratory for purposes of issuing its Certificate of Analysis and its Full Certificate of Analysis;
 - (b) the second split (the "Second Split") will be retained by the Loading Port Laboratory and stored in a safe place, packed in a frozen condition, sealed and stamped as specified above, for at least sixty (60) days from the date of the Bill of Lading, to be used as the controlling sample in case of disputes; and
 - (c) the third split (the "Third Split") will be delivered to an IIA appointed by the Buyer in accordance with Section 7.3 (the "Buyer Laboratory").





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- 7.2.4. Each of the First Split, the Second Split and the Third Split shall be placed in a suitable air tight and sealed container which carries the stamp of the Loading Port Laboratory. Each Split shall be marked so that its relationship to the Loading Port Laboratory's Certificate of Analysis is clear and its label shall provide the name of the Vessel, the quantity of Coal delivered, the date of the Bill of Lading, the sample quantity and top size, and the name of the coal mine from which the coal is obtained.
- 7.2.5. No later than four (4) Business Days after completion of loading of the Shipment, the Seller shall transmit its Certificate of Analysis by facsimile or email with pdf attachment and by courier to the Buyer. The Loading Port Laboratory's Certificate of Analysis shall, subject to Section 7.3.3, be used to determine whether such Shipment complies with the Coal Quality Rejection Limits and for the purpose of calculating the Delivered Price of such Shipment in accordance with Article 9 and Article 10.
- 7.2.6. The Seller shall cause the Loading Port Laboratory to issue and transmit its Full Certificate of Analysis by facsimile or email with pdf attachment and by courier to the Buyer within seven (7) Business Days after the completion of loading of the Shipment. For the avoidance of doubt, the values for parameters reported in the Loading Port Laboratory's Certificate of Analysis shall be restated in the Loading Port Laboratory's Full Certificate of Analysis without further testing of the First Split in respect of such parameters.

7.3 Analysis by Umpire Laboratory

- 7.3.1. The Buyer shall be entitled to arrange for a duly licensed laboratory of its choosing to perform an analysis of the Third Split taken by the Loading Port Laboratory from any Shipment and delivered by the Seller to such laboratory within the day when the samples are taken (a "Buyer Test Analysis"). The Buyer shall bear the cost and expense of any Buyer Test Analysis that it may elect to have performed.
- 7.3.2. If a **Buyer Test Analysis** reports any of the following:
 - (a) a Gross Calorific Value that is 91 Kcal/Kg (dry basis) more or less than the Gross Calorific Value reported in the Loading Port Laboratory's Certificate of Analysis (after the figures reported in the Buyer Test Analysis and Loading Port Laboratory's Certificate of Analysis are converted to a dry basis);
 - (b) an Ash Content that is 0.50% more or less than the Ash Content (dry basis) reported in the Loading Port Certificate of Analysis (after the figures reported in the Buyer Test Analysis and Loading Port Laboratory's Certificate of Analysis are converted to a dry basis);
 - (c) a Sulphur Content that is 0.14% more or less than the Sulfur Content (dry basis) reported in the Loading Port Certificate of Analysis (after the figures reported in the Buyer Test Analysis and Loading Port Laboratory's Certificate of Analysis are converted to a dry basis); or
 - (d) a Total Moisture (ARB) that is 1.5% more or less than the Total Moisture (ARB) reported in the Loading Port Laboratory's Certificate of Analysis,

(each, a "Significant Discrepancy"), the Buyer shall be entitled, upon notice to the Seller with a copy of the Buyer Test Analysis not more than fifteen (15) Business Days after the completion of the unloading of the Shipment at the Discharge Port, to require that an independent and duly licensed





laboratory proposed by the Buyer and approved by the Seller, which approval shall not be unreasonably withheld (the "Umpire Laboratory"), perform an analysis of the Second Split and issue such Umpire Laboratory's Certificate of Analysis. The Seller shall, not more than fifteen (15) Business Days from the receipt of Certificate of Buyer Test Analysis, be entitled, upon notice to the Buyer, to require the Umpire Laboratory to perform an analysis of the Second Split and issue such Umpire Laboratory's Umpire Certificate of Analysis (the "Umpire Certificate"). The costs and expenses of such analysis shall be borne by the Party requesting such analysis.

- 7.3.3. If there are any Significant Discrepancies between the Umpire Laboratory's Umpire Certificate of Analysis and the Loading Port Laboratory's Certificate of Analysis, the Umpire Laboratory's Umpire Certificate of Analysis shall be used to re-determine whether the Coal Quality Rejection Limits have been met and to recalculate all of the price adjustments under Article 10 for the Shipment.
- 7.3.4. The Buyer shall have the right to withhold the payment for that Shipment to the Seller in case of any **Significant Discrepancy** and/or cancel or reschedule the Shipments that have been ordered pursuant to Section 6.4.5 or are included in a **Delivery Schedule** established pursuant to Section 6.4.3 thereafter until both Parties reach agreement on such **Significant Discrepancy**.





Article 8 WEIGHING

8.1 Draft Survey at Loading Port

- 8.1.1. The weight of each Shipment of Coal shall be determined by a **Draft Survey** at the **Loading Port** conducted by a **Licensed Marine Surveyor** approved by the Buyer and the Seller. Such Draft Survey shall be conducted at the cost of the Seller and in accordance with internationally accepted methods and standards.
- 8.1.2. Both Parties, at their own expense, shall be entitled to have a representative observe the Draft Survey at the Loading Port. Upon completion, a Certificate of Weight shall be issued by such Licensed Marine Surveyor in a form reasonably acceptable to the Buyer. The Certificate of Weight shall be conclusive (absent fraud or manifest error) and shall be the amount of Tonnes used for determining the Delivered Price of the Shipment. The Seller shall supply the Buyer with a copy of the Certificate of Weight by facsimile or by other equivalent prompt means of transmission within one (1) Business Day of its issuance.



Article 9 PRICE

9.1 Delivered Price

The price payable by the Buyer to the Seller for each Shipment delivered FOBT at the Loading Port (the "Delivered Price") shall be determined as set out in Section 9.2. The Delivered Price shall be inclusive of, and not subject to any increase as a result of, all costs and expenses arising in the production, transport to the Loading Port, sale, delivery to and loading on board the relevant Vessel, and Trimming of the relevant Vessel, as well as all Taxes that any Government Instrumentality of the Country of Origin may impose on the sale or purchase of any Shipment to or by the Buyer or on the Seller in relation to any of the foregoing.

9.2 Calculation of Invoice Value

The delivered value ("Invoice Value") of each Shipment of Coal shall be determined in accordance with the following formula:

$$IV_n = Q_n \times DP_n$$

Where:

n = The Shipment of Coal, as identified by its Bill of Lading,

IV_n = The Invoice Value for the Shipment,

 $Q_n = The quantity of Coal in the Shipment, in Tonnes as recorded in the Certificate of Weight from the Loading Port, and$

DP_n = The Delivered Price per Tonne of Coal after adjustment to Base Price for the Shipment, determined as follows:

 $DP_n = P_n + P_{GCV} - P_{TM} - P_{TS} - P_{TA}$

Where:

P_{GCV} = Price increase or decrease per Tonne due to Actual GCV, determined in accordance with Section 10

P_{TS} = Price decrease per Tonne due to Actual TS, determined in accordance with Section 10.3

P_{TA} = Price decrease per Tonne due to Actual TA, determined in accordance with Section 10.4

P_{TM} = Price decrease per Tonne due to Actual TM, determined in accordance with Section 10.2

P_n = The Base Price per Tonne for the Shipment n

$$P_{n} = P_{0} \times \frac{X_{1}}{X_{0}}$$



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Where,

P₀ : Finalized Coal FOBT Price (Contract price).

X₁ : Monthly Average of the Reference Index (i.e., The Reference Index used for quoting Bid price) calculated Based on the weekly indices. For this purpose, the Gregorian calendar month preceding the date of Bill of lading shall be considered as the month.

X₀: Value of the Reference Index (i.e., The Reference Index used for quoting Bid price) as on last Friday 28 (Twenty-Eight) days prior to the date of opening of technical proposal.

9.3 Change in Pricing Index or Calculation of Delivered Price

9.3.1 If:

- (a) the **Pricing Index** is discontinued
- (b) the **Pricing Index** is no longer published with the frequency contemplated in the formula for determining the **Delivered Price**; or
- (c) there is a change in the specifications of the coal on which the Pricing Index is based such that they no longer correspond materially with the specifications of the Coal to be supplied under this Agreement;

then either Party may submit a written request to the other Party requiring that the Parties shall negotiate in good faith with the objective of promptly agreeing on a replacement of the **Pricing Index** (a "New Pricing Index") and/or an amendment of the formulas in Section 9.2 or Article 10 such that the New Price Index and/or Changed Formulas will accurately and transparently reflect the FOBT price of coals with a Base GCV, total moisture, total ash and total sulphur specifications similar to the Coal to be supplied under this Agreement.

- 9.3.2. If the Parties are unable to agree upon a New Pricing Index and/or Changed Formulas within ninety (90) days after a Party has made a written request for negotiation pursuant to Section 9.1, either Party, on written notice to the other Party, may require that the Dispute be referred to an Expert who shall decide whether there should be a New Pricing Index and/or Changed Formulas and, if so, decide on the appropriate New Pricing Index and/or Changed Formulas in view of the objective referred under Section 9.1. The determination of the Expert shall be final and binding on the issue of a New Pricing Index and/or Changed Formulas unless and until there is another change as described in Section 9.1 in relation to the Price Index and formulas then in effect and being used hereunder.
- 9.3.3. The Parties shall continue to use the Pricing Index and/or the existing formulas and/or LIBOR until a New Pricing Index and/or Changed Formulas have been agreed or determined by an Expert. Thereafter, any amounts, which have been invoiced after the date on which a Party made a written request for negotiation pursuant to Section 9.1 shall be recalculated and accounted for in accordance with Section 11.2.





9.4 Change in Legal Requirement

- 9.4.1. If there is a **Change in Legal Requirement** of the Country of Origin that, upon its effectiveness, will result in either of the Parties being materially adversely affected in its performance of this Agreement (excluding the imposition of any Tax on a Party), on the written request of the Party that is materially adversely affected, the Parties shall promptly enter into negotiations in good faith with a view to agreeing on amendments to this Agreement that (i) are necessary to comply with the Change in Legal Requirement, and (ii) will eliminate the adverse effect of the Change in Legal Requirement on the affected Party.
- 9.4.2. Until such time as the Parties may agree on amendments to this Agreement pursuant to Section 9.4, the following terms shall apply:
 - (a) the Buyer shall be entitled to continue purchasing Coal from the Seller up to the quantities provided in Article 4 at a **Delivered Price** determined in accordance with Section 9.2 for so long as such supply of Coal or pricing of Coal is not prohibited by any Legal Requirement of the **Country of Origin**;
 - (b) thereafter, the Buyer shall be entitled to purchase Coal from the Seller up to the quantities provided in Article 4 at a price delivered FOBT that is equal to the lesser of (i) the price at which Seller may sell Coal to the Buyer in compliance with Legal Requirements of the Country of Origin and (ii) the then prevailing Delivered Price;
 - (c) if the price at which the Seller is required to sell a Shipment to the Buyer in compliance with Legal Requirements of the Country of Origin exceeds the Delivered Price for such Shipment as determined in accordance with Section 9.2, the Buyer shall pay to the Seller the lowest price for each Shipment of Coal then permitted under the applicable Legal Requirements of the Country of Origin, and the Seller, shall pay to the Buyer the difference between the then permitted legal price and the Delivered Price. Such difference shall be deemed to be a "Refundable Surcharge" and shall be refunded to the Buyer by the Seller within ten (10) days of the payment for such Shipment being made by the Buyer. If the repayment by the Seller of the surcharge (or any other mechanism to keep the price of Coal sold hereunder at the Delivered Price) is not allowed (or is expected by the Buyer to not be allowed) the Buyer may, in its sole discretion and without cost or expense as provided in Section 4.5.2.4 (b), cancel one or more Shipments that have been ordered pursuant to Section 6.4.5 or are included in a Delivery Schedule established pursuant to Section 6.4.3; and
 - (d) any Shipment of Coal that the Buyer cancels or does not schedule for delivery as a consequence of the Change in Legal Requirement shall not, unless otherwise elected by the Buyer, be included in the Adjusted Delivered Quantity for the relevant Delivery Year.
- 9.4.3. If the Parties have not agreed on amendments to this Agreement pursuant to Section 9.4 within ninety (90) days from the date a Party has requested negotiations, the Buyer may at any time thereafter terminate this Agreement upon thirty (30) days' prior written notice to the Seller without liability of any kind to the Seller in respect of such termination; provided that during such ninety (90) day period the Buyer's right to suspend Shipments under Section 9.4.2(c) will continue to exist.











Article 10 COAL QUALITY PRICE ADJUSTMENTS

In case that the value for Gross Calorific Value, Total Moisture, Total Sulphur Content and Total Ash fails to comply with the base values as specified in Appendix B, the price adjustments as following detail shall apply.

10.1 Gross Calorific Value

If the actual gross calorific value of a Shipment, as stated in the **Loading Port Laboratory's Certificate of Analysis** ("Actual GCV"), is higher or lower than Base Gross calorific value (i.e. GAR 5000 Kcal/Kg), the price per Tonne for the Shipment shall, in accordance with Section 9.2, be increased (if P_{GCV} is positive) or decreased (if P_{GCV} is negative) by an amount P_{GCV}, calculated in accordance with the following formula:

$$P_{GCV} = P_n \times [(Actual GCV - 5000) / 5000]$$

10.2 Total Moisture

If the actual total moisture of a Shipment as stated in the Loading Port Laboratory's Certificate of Analysis ("Actual TM") is greater than Base Value for Total Moisture (by weight ARB), i.e. 25.2% and the Buyer accepts the Shipment under Section 5.2 notwithstanding breach of the relevant Coal Quality Rejection Limit, the price per Tonne for the Shipment shall, in accordance with Section 9.2, be decreased by an amount calculated in accordance with the following formula:

$$P_{TM} = P_n \times [(Actual TM - 25.2\% / (1 - 25.2\%)]$$

There shall be no adjustment if the Actual TM (As Received Basis) is less than or equal to 25.2%.

10.3 Total Sulphur Content

If the actual total sulphur content of a Shipment as stated in the Loading Port Laboratory's Certificate of Analysis ("Actual TS") is greater than the Base Value for Total Sulphur (by weight ARB), i.e. 0.70%, the price per Tonne for the Shipment shall, in accordance with Section 9.2, be decreased by an amount calculated in accordance with the following formula:

$$P_{TS}$$
 = (U.S.\$ 3.00/Tonne) × (Actual TS – 0.70%) × 100

There shall be no adjustment if the Actual TS (As Received Basis) is less than or equal to 0.70%.

10.4 Total Ash

If the actual total ash of a Shipment as stated in the Loading Port Laboratory's Certificate of Analysis ("Actual TA") is greater than the Base value for Ash Content (by weight ARB), i.e. 9.07%, the price per Tonne for the Shipment shall, in accordance with Section 9.2, be **decreased** by an amount calculated in accordance with the following formula:

$$P_{TA} = (U.S.\$ 0.30/Tonne) \times (Actual TA - 9.07\%) \times 100$$

There shall be no adjustment if the Actual TA (As Received Basis) is less than or equal to 9.07%.









Article 11 BILLING AND PAYMENT

11.1 Invoicing

- 11.1.1. The Seller shall prepare and submit each of the following documents for each Shipment to the Buyer by email with pdf attachment as soon as practicable but not later than five (5) Business Days after loading of the Shipment has been completed at the **Loading Port** or within such other period expressly provided below.
 - (a) one (1) signed original of **Beneficiary Certificate**, together with:
 - (i) one (1) signed original and three (3) copies of the Seller's invoice for the Base Price of the Shipment; and
 - (ii) one (1) signed original and three (3) copies of **debit or credit note** detail the calculation of the **Delivered Price** in accordance with this Agreement (including the calculation of the **Delivered Price per Tonne** (DP_n) in accordance with the provisions of Section 9.2 and Article 10;

Each **Beneficiary Certificate**, invoice, and debit or credit note shall be substantially in the form of Appendix G with monetary amounts denominated in Dollars state the Tonnes of Coal delivered in the Shipment, the name of the Vessel and the **Bill of Lading** number and date.

- (b) a set of three (3) negotiable original **clean on board** ocean Vessel shipped **Bills of Lading** signed by the master of the Vessel or his authorized agent;
- (c) one (1) original of the Loading Port Laboratory's Certificate of Analysis endorsed by the Buyer Laboratory;
- (d) one (1) original of the Certificate of Weight from the Loading Port;
- (e) one (1) original of the Certificate of Holds Cleanliness;
- (f) one (1) original of the Certificate of Origin for the Coal delivered in the Shipment;
- (g) one (1) original of the Acceptance of Readiness (including the Notice of Readiness); and
- (h) one (1) original of the Statement of Facts.
- 11.1.2. If the Seller discovers an error in an invoice or the Buyer notifies the Seller of an error in an invoice, the Seller shall issue a corrected invoice to the Buyer within five (5) days after the date the error is discovered by the Seller or notified to the Seller by the Buyer.
- 11.1.3. The Seller shall reimburse the Buyer the amount of any penalties, fees, or additional costs and expenses that are imposed on or incurred by the Buyer due to any failure of the Seller to provide the invoice and supporting documents required under Section 11.1.1 within the time specified therein.

11.2 Payments

11.2.1. All payments from RNPL to the Seller shall be made in the bid currency (ies), and for each shipment, the amount payable shall be calculated as follows, subject to adjustments and variations being made, if any.





- (a) The price of coal as determined by Article 9 Price
- (b) The quantity of Coal as determined in Clause 4 Quantity.
- (c) Any other applicable adjustment/discount according to this Agreement.
- 11.2.2. The Initial payment and Balance Payment shall be made to the Contractor through Letter of Credit (L/C). If the payment due date of RNPL falls on a bank holiday of any bank involved in the payment by RNPL to the Seller, then RNPL shall make payment by the next banking day.
- 11.2.3. Letter of Credit (L/C) in United States Dollars for each shipment will be opened in any Scheduled Bank of Bangladesh within thirty (30) Business days after receipt the proforma invoice and advised through a bank reasonably acceptable to the Seller in accordance with the conditions stipulated in this Section 11.2. The L/C opening charges of RNPL's Bank will be to the account of RNPL and amendment charges and all other charges including Seller's Bank charges will be to the Seller's account. In case of any Amendment in the L/C is necessitated by RNPL, charges shall be borne by RNPL.
- 11.2.4. Delete
- 11.2.5. If an amount in an invoice requires correction after an invoice has been paid by the Buyer to the Seller, the correction shall be made by way of a debit note or credit note in the next invoice to be issued by the Seller to the Buyer (or by way of separate invoice in respect of the final Shipment under this Agreement).
- 11.2.6. If the Seller or the Buyer calls for an **Umpire Analysis** and an **Umpire Certificate** is issued (subject to **Umpire Certificate** results falling outside the reproducibility limits), the Seller or Buyer shall prepare a debit note / credit note no later than three (3) Business Days following receipt by the Seller and the Buyer of the **Umpire Certificate**. The final debit note or credit note shall be based on the adjusted price, **Certificate** of **Weight** and **Umpire Certificate** results and shall take into account any prior payment by the Buyer in accordance with above. The owing Party shall remit any final payment by telegraphic transfer (T/T) into the other Party's nominated bank account within thirty (30) days of receipt of debit note or credit note.

11.3 Payment Terms

The payment shall be released to the account of Seller in two (2) stages i.e. Initial Payment and Balance Payment.

- 11.3.1. Initial Payment: Ninety percent (90%) of the Contract Price of the Shipment shall be released against usance L/C of 15 days allowable time with upon sailing of the vessel containing the Coal Shipment from Seller, based on the quality parameters of coal as indicated in the Coal Load Port Analysis Certificate and quantity of coal as appearing in the Certificate of Weight at the Coal Load Port, on fulfillment of the all conditions stipulated in this Section 11.1.
- 11.3.2. **Balance Payment:** Ten percent (10%) of Contract Price of the shipment shall be released after adjusting any outstanding Dues on receipt of the Shipment by RNPL and adjustment for quality and quantity variations, as may be necessary.
- 11.3.3. Late Payments: Any undisputed amount that is not paid when due under this Agreement shall accrue interest at the rate of 3-Month Term SOFR plus one percent (1.00%) per annum from, and







- including, the date that such payment was due until, and excluding, the date on which such amount together with accrued interest is paid in full.
- 11.3.4. **Mutual Set-Off:** It is hereby expressly agreed between the Parties to the Contract that mutual undisputed dues owed by and between the Parties, arising out of or in relation to this Contract, shall at all times remain subject to mutual equitable set-off. The residual dues remaining, upon effecting such a set-off, shall be paid by the Party by whom the greater sum of dues was owed to the other Party.

11.4 Disputed Amounts

11.4.1. If a Party disputes any amount in any invoice or corrected invoice issued under this Agreement, the Party shall promptly notify the other Party in writing of (i) the amount in dispute and (ii) the basis for the **Dispute**. The Party shall pay the amount of the invoice (if any) that is not in dispute within the time required under Section 11.3, and may withhold payment of the amount in dispute until such time as the **Dispute** is resolved.

If it is agreed or determined that a disputed amount (or any portion thereof) was correctly invoiced, the relevant Party shall pay the other Party any portion of the disputed amount that was withheld (together with any interest accrued pursuant to Section 11.3) within ten (10) Business Days following such agreement or determination. If it is agreed or determined that a disputed amount was incorrectly invoiced and paid by a Party, the receiving Party shall refund to the paying Party any portion the disputed and incorrectly invoiced amount (together with any interest accrued pursuant to Section 11.3) that was previously paid within ten (10) Business Days following such agreement or determination.





Article 12 PERFORMANCE SECURITY

The Seller shall establish in favor of the Buyer a Performance Security denominated in US Dollars in the amount equivalent to Seller Termination Amount in accordance with the following terms:

12.1 Amount

The Performance Security shall be in the amount of USD 10,000,000 (United States Dollar Ten Million).

12.2 Issuing Bank

The Performance security, in the form of bank guarantee as per the format as provided in Appendix P, to be issued on non-judicial stamp paper of appropriate value by a scheduled bank in Bangladesh or a foreign bank of international repute having correspondent bank located in Bangladesh, to make it enforceable, as stated under the relevant ITB Clauses.

12.3 Validity

The Performance Security shall initially be required to be valid for the period of 28 (Twenty-Eight) days beyond contract term as per Clause 2.4. The validity of the performance Security shall be extended at least 90 days prior to the expiry of the validity thereof, for the period until the date which shall be ninety (90) days beyond the date of completion of the work under the Contract.

12.4 Claims not settled within the validity

If the Buyer has any claim against the Seller which is not settled within the validity of the Performance Security, the Seller shall cause the issuing bank of the bank guarantee to confirm to the Buyer, not later than five (5) days before expiry date of the bank guarantee of the extension of the validity of the Performance Security for such period of time as required by the Buyer. If the Seller's bank guarantee is not so extended, the Buyer may draw the full amount of such bank guarantee. In addition, thereto, the Buyer shall have the right to terminate this Agreement upon written notice to the Seller of the termination due to non-extension of the bank guarantee as required by the Buyer.

12.5 Withdrawal

In the event of any Supply Failure as per Section 4.7.2, rejection of any Shipment as not complying with the Coal Quality Rejection Limits as per Section 5.1.2, shipment that is not compliant with the Coal Condition Undertaking as per Section 5.3.1, any failure of the Seller to provide the invoice and supporting documents required under Section 11.1.1 within the time specified therein as per Section 11.1.3 and any Seller Event of Default as per Section 14.1, the Buyer may draw such amount under the bank guarantee.

12.6 Reinstatement

The Performance Security shall be reinstated to the Seller Termination Amount within three (3) Business Days from the date of withdrawal made by the Buyer if any withdrawal is made by the Buyer. Immediately upon each such reinstatement, the issuing bank shall confirm to the Seller and Buyer that such reinstatement has occurred.



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12.7 Release of the Performance Security

The Buyer will release the Performance Security, without interest, after the expiration of the validity of the Performance Security or termination of the Contact (which comes earlier).

12.8 Failure to provide the Performance Security

If the Seller fail to provide the Performance Security required hereunder to be delivered to the Buyer within the required period specified above, the Buyer shall have the right to cancel the Agreement.





Article 13 EVENTS OF FORCE MAJEURE

13.1 Events of Force Majeure

An "Event of Force Majeure" shall mean all events and/or circumstances that prevent or delay the performance of a Party's obligations hereunder that are beyond the reasonable control of the affected Party acting as a Reasonable and Prudent Operator if (and only if) and to the extent that

- (a) such event and/or circumstance (or the effects thereof on the affected Party) is (are) not within the reasonable control, directly or indirectly, of the affected Party,
- (b) such event and/or circumstance (or the effects of which), despite the exercise of reasonable diligence and care, cannot be or be caused to be prevented, reduced, overcome, avoided or removed by such Party,
- (c) the Party affected has taken all reasonable precautions, due care, and reasonable alternative measures to avoid the effects of such event and/or circumstance on the Party's ability to perform its obligations under this Agreement and to mitigate the consequences thereof,
- (d) such event and/or circumstance is not the direct or indirect result of the affected Party's negligence or the failure of the affected Party to perform any of its obligations under this Agreement, and
- (e) the affected Party has given the other Party prompt notice of the occurrence of such event and/or circumstance required under Section 13.3 (a), describing such event and/or circumstance in reasonable detail, the effect thereof on the affected Party and its obligations hereunder, and the actions being taken to ensure resumption of normal performance under this Agreement and the actions being taken by or on behalf of the affected Party to comply with this Article 13.

13.2 Instances of Force Majeure

Subject to complying with the provisions of Section 13 **Events of Force Majeure** shall include, but shall not be limited to:

- (a) acts of God, including fire, volcanic eruption, landslide, earthquakes, floods, lightning, typhoons, tsunami, epidemics, plagues or other unusual natural calamities;
- (b) war or the public enemy whether declared or not, public disorders, civil disturbance, insurrection, rebellion, sabotage, riots, violent demonstrations, blockade, embargoes, revolution at the Seller's mining site(s), piracy, expropriation, requisition, confiscation, nationalization, quarantine, export or import restriction or other restrictions, rationing or allocations imposed by any Government Instrumentality;
- (c) explosion;
- (d) strikes or lockouts or other collective or industrial action by a Party's employees;
- (e) accidents to harbors, docks, canals or other assistance to or adjuncts of shipping or navigation whether river or otherwise, epidemic or quarantine;
- (f) radioactive contamination or ionizing radiation;
- (g) any action or failure to act without justifiable cause or without sufficient advance notice by any Government Instrumentality of the Country of Origin and/or Bangladesh; or

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(h) a **Change in Legal Requirement** (excluding those addressed in Section 9.4);

13.3 Notice Requirements

A Party affected by an **Event of Force Majeure** shall:

- (a) promptly notify the other Party in writing of the details of the **Event of Force Majeure**, including but not limited to reasonable projections of the time and extent to which the **Event of Force Majeure** is expected to prevent or limit the Party's performance of its obligations under this Agreement;
- (b) at the request of the other Party, provide the other Party with reasonable proof of the time and extent to which the **Event of Force Majeure** will prevent or limit the Party's ability to perform its obligations under this Agreement; and
- (c) promptly notify the other Party in writing when the **Event of Force Majeure** no longer prevents or limits the Party's ability to perform its obligations under this Agreement.

"Promptly" here shall be construed as within two (2) Business Days after the occurrence of an Event of Force Majeure.

13.4 Obligation to Mitigate

A Party affected by an **Event of Force Majeure** shall:

- (a) use all reasonable efforts, acting as a reasonable and **Prudent Operator**, to mitigate the effects of the **Event of Force Majeure** and resume normal performance of its obligations in accordance with the terms of this Agreement; and
- (b) continue to perform its obligations under this Agreement to the extent that the **Event of Force**Majeure does not prevent or limit such performance.

13.5 Consequences of an Event of Force Majeure

- 13.5.1. Subject to its compliance with Sections 13.3 and 13.4, and except as provided in Section 13.6, a Party affected by an **Event of Force Majeure** shall not be liable to the other Party for any failure or delay in performing its obligations under this Agreement to the extent such failure or delay is caused by an **Event of Force Majeure**.
- 13.5.2. The Buyer shall have the right to purchase coal from another source during the period of any Event of Force Majeure declared by the Seller, and the Seller shall have the right to sell to other Persons Coal otherwise allocated for sale to the Buyer during the period of an Event of Force Majeure declared by the Buyer.
- 13.5.3. If an **Event of Force Majeure** prevents or limits the ability of the Seller to supply Coal in accordance with the Buyer's requirements under this Agreement:
 - (a) the quantity of Coal that the Buyer is required to purchase under Section 4 or 4.2, as applicable during the period of the Event of Force Majeure, shall be reduced by any quantity of Coal that the Seller is unable to deliver due to the Event of Force Majeure;





- (b) the Seller shall allocate deliveries of Coal among the Buyer and the Seller's other customers under existing contracts in a fair and reasonable manner, in full Shipments and, to the greatest extent possible, on a proportionate basis; and
- (c) without prejudice to the generality of Section 13.4, the Seller shall comply with the requirements of Section 4.6.1 and to the extent the Seller cannot remedy a supply shortfall by supplying **Substitute Coal** on terms to be agreed under Section 3.4 or pursuant to a **Supply Shortfall Remedial Plan** approved by the Buyer pursuant to Section 4.6.2, assist the Buyer in obtaining coal that meets the **Coal Quality Specification** from alternative sources that are acceptable to the Buyer.
- 13.5.4. Either Party shall be entitled to terminate this Agreement on not less than thirty (30) days' prior notice to the other Party if an **Event of Force Majeure** has prevented or can reasonably be expected to continue to prevent the other Party from performing its obligations under this Agreement to a material degree for a period which is more than ninety (90) days. Such termination shall not excuse either Party from performing all obligations which have become due under this Agreement (and which were not excused by reason of an **Event of Force Majeure**) before the date of termination. As used in this Section 13.5.4, "**material**" shall be the supply of fifty percent (50%) of, or the procurement of, fifty percent (50%) of the **Annual Delivery Quantity**.

13.6 Obligations Not Excused or Suspended

No obligation of a Party to pay any amount when due under this Agreement shall be excused or suspended due to an **Event of Force Majeure**.







Article 14 DEFAULT AND TERMINATION

14.1 Seller Events of Default

Each of the following events, acts, occurrences or conditions shall constitute a "Seller Event of Default":

- 14.1.1. the Seller fails to pay the Buyer any undisputed amount when due and such failure continues for twenty (20) Business Days following the Buyer's written notice to the Seller of such default;
- 14.1.2. the Seller within any twelve (12)-month period during the Term, in each following case:
 - (i) fails to supply three (3) or more Shipments as and when required by the terms of this Agreement, or
 - (ii) supplies three (3) or more Shipments which do not comply with the Coal Condition Undertaking, whether or not the Buyer has accepted any of the Shipments; or
 - (iii) supplies three (3) or more Shipments which do not comply with the **Coal Quality Rejection Limits**, whether or not the Buyer has accepted any of the Shipments;
- 14.1.3. the Seller breaches or fails to perform any of its material covenants or obligations under this Agreement (other than any such breach referred to in Sections 14.1.1 and 14.1.2 or Sections 14.1.4 14.1.6) and such breach or failure is not remedied within sixty (60) days after written notice from the Buyer to the Seller stating that such breach or failure has occurred, identifying the breach or failure in question in reasonable detail and demanding the remedy thereof (the "Seller Initial Cure Period"); provided, however, if (i) the Seller Initial Cure Period is not reasonably sufficient to cure such breach or failure to perform, (ii) the Seller shall have commenced to cure such failure within the Seller Initial Cure Period and (iii) the Seller shall continuously and diligently pursue the cure of such breach or failure, such breach or failure shall not constitute a Seller Event of Default unless it is not remedied within one hundred twenty (120) days after the commencement of a Seller Initial Cure Period;
- 14.1.4. any representation or warranty made by the Seller being false or misleading in any material respect and thereby having a material adverse effect on the Seller's ability to perform its obligations hereunder;
- 14.1.5. the Seller fails to comply with any decision or award of an arbitral tribunal or by an **Expert** within thirty (30) days of such decision or award becoming binding and due; or
- 14.1.6. the passing of a resolution for the bankruptcy, insolvency, winding up, liquidation of, or other similar proceeding relating to the Seller, the appointment of a trustee, liquidator, custodian, provisional manager or similar Person in such a proceeding which appointment has not been set aside or stayed within one hundred eighty (180) days of such appointment; or the making by a court having jurisdiction of an order winding up or otherwise confirming the bankruptcy or insolvency of the Seller, which order has not been set aside or stayed within one hundred eighty (180) days.

14.2 Remedies Following a Seller Event of Default

14.2.1. Upon the occurrence of a **Seller Event of Default**, the Buyer may, in addition to exercising any other rights or remedies available to it under applicable laws, terminate this Agreement upon thirty (30) days' prior written notice to the Seller, which notice shall identify the relevant **Seller Event of**





Default; provided that such termination may be made with immediate effect in the case of a **Seller Event of Default** under Sections 14.1.1, 14.1.5 and 14.1.6; and, provided further, that during the period following the delivery of the notice from the Buyer of the termination of this Agreement, the Seller may continue to undertake efforts to cure the default, and if the **Seller Event of Default** is cured or remedied within such thirty (30) day period (where such period is available), then the termination notice shall not be effective and the Buyer shall have no right to terminate this Agreement in respect of such cured default.

- 14.2.2. For so long as a **Seller Event of Default** is continuing, and pending the effectiveness of any termination of this Agreement pursuant to Section 14.2, the Buyer may acquire coal from Persons other than the Seller and may permanently or temporarily reduce the quantities of Coal the Buyer is obliged to purchase under Sections 4 and 4.2 with no liability to the Seller in respect of any such reductions.
- 14.2.3. Upon such termination of this Agreement by the Buyer, the Seller shall pay to the Buyer the **Seller Termination Amount** as full compensation to the Buyer for the damages suffered by it as a consequence of the termination of this Agreement due to a Seller Event of Default, in accordance with Section 14.8.3.

14.3 Buyer Events of Default

Each of the following events shall constitute a "Buyer Event of Default":

- 14.3.1. the Buyer fails to pay the Seller any undisputed amount when due and such failure continues for twenty (20) Business Days following the Seller's written notice to the Buyer of such default;
- 14.3.2. the Buyer fails to nominate three (3) or more Shipments as per Sections 6.4 within a **Delivery Year**, whether or not the Seller has accepted such failures;
- 14.3.3. the Buyer breaches or fails to perform any of its material covenants or obligations under this Agreement (other than any breach referred to in Section 14.3 or Sections 14.3.4 14.3.6) and such breach or failure is not remedied within sixty (60) days after written notice from the Seller to the Buyer stating that such a breach or failure has occurred, identifying the breach or failure in question in reasonable detail and demanding the remedy thereof (the "Buyer Initial Cure Period"); provided, however, if (i) the Buyer Initial Cure Period is not reasonably sufficient to cure such breach or failure to perform, (ii) the Buyer shall have commenced to cure such failure within the Buyer Initial Cure Period and (iii) the Buyer shall continuously and diligently pursue the cure of such breach or failure, such breach or failure, such breach or failure shall not constitute a Buyer Event of Default unless it is not remedied within one hundred twenty (120) days after the commencement of the Buyer Initial Cure Period;
- 14.3.4. any representation or warranty made by the Buyer being false or misleading in any material respect and thereby having a material adverse effect on the Buyer's ability to perform its obligations hereunder;
- 14.3.5. the Buyer fails to comply with any decision or award of an arbitral tribunal or by an **Expert** within thirty (30) days of such decision or award becoming binding and due; or
- 14.3.6. the passing of a resolution for the bankruptcy, insolvency, winding up, liquidation of, or other similar proceeding relating to the Buyer, the appointment of a trustee, liquidator, custodian,









provisional manager or similar Person in such a proceeding which appointment has not been set aside or stayed within one hundred eighty (180) days of such appointment; or the making by a court having jurisdiction or an order winding up or otherwise confirming the bankruptcy or insolvency of the Buyer, which order has not been set aside or stayed within one hundred eighty (180) days.

14.4 Remedies Following a Buyer Event of Default

- 14.4.1. Upon the occurrence of a **Buyer Event of Default**, the Seller may, in addition to exercising any other rights or remedies available to it under applicable laws, terminate this Agreement upon thirty (30) days prior written notice to the Buyer, which notice shall identify the relevant **Buyer Event of Default**; provided that such termination may be made with immediate effect in the case of a Buyer Event of Default under Sections 14.3, 14.3.4, 14.3.5 and 14.3.6 and, provided further, that during the period following the delivery of the notice from the Seller of the termination of this Agreement, the Buyer may continue to undertake efforts to cure the default, and if the **Buyer Event of Default** is cured or remedied within such thirty (30) day period (where such period is available), then the termination notice shall not be effective and the Seller shall have no right to terminate this Agreement in respect of such cured default.
- 14.4.2. Upon such termination of this Agreement by the Seller, the Buyer shall pay to the Seller the **Buyer**Termination Amount as full compensation to the Seller for the damages suffered by it as a consequence of the termination of this Agreement due to a Buyer Event of Default, in accordance with Section 14.8.3.

14.5 Exclusion of Consequential Damages

- 14.5.1. Subject to Section 14.5.2, each Party shall be liable to the other Party for all losses, damages, costs and expenses suffered or incurred by the other Party, due to the breach, default or non-performance by such Party of any one or more of its obligations under this Agreement; provided that where recovery of specified US Dollar amounts and/or items of cost and losses and percentage limitations thereon are expressly provided herein as the compensation and remedy for a Party's failure to perform or non-performance or breach of its obligations hereunder or for termination of this Agreement, such specified US Dollar amounts and/or items of cost and losses expressly provided herein are intended to protect each Party's legitimate commercial interests and not to impose a penalty or unreasonable or unjustified burden on the paying Party and are agreed to be the sole and exclusive remedy for the failure on the part of a Party to perform or for the non-performance or breach of its obligations hereunder or for termination of this Agreement as provided herein, including the Buyer Termination Amount and the Seller Termination Amount, as the case may be.
- 14.5.2. Except as otherwise provided herein, neither the Seller nor the Buyer shall be liable for any:
 - (a) special, incidental or consequential damages;
 - (b) lost revenues, or profits (whether or not special, incidental or consequential in nature), in the case of (a) and (b) arising out of or in connection with the performance or non-performance of this Agreement. This provision shall not limit the liabilities of either Party in respect of any indemnity obligation under this Agreement, the payment of any specified US Dollar amounts including under clause 4.7.3 or the Seller or Buyer Termination Amount.





14.6 Duty to Mitigate Losses

Each Party shall use all reasonable endeavours to mitigate its losses arising out of or in connection with an **Event of Default** by the other Party and/or termination of this Agreement by such Party.

14.7 Rights Not Waived

The failure of any Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement, or to take advantage of any of its rights under this Agreement, shall not be construed as a waiver of any such provisions or the relinquishment of any such rights. No waiver of any right or benefit under this Agreement by a Party shall be valid unless made in writing and executed by a duly authorized representative of the Party having such right or benefit.

14.8 Termination

- 14.8.1. This Agreement shall expire on upon expiry of the Term, unless terminated earlier.
- 14.8.2. Notwithstanding the provision stipulated on Section 14.6, this Agreement may be terminated by any Party at any time before the expiry date as provided in Section 14.2 or 14.4.
- 14.8.3. Upon such termination of this Agreement, (i) if the Party in default is the Seller, the Seller shall pay to the Buyer the **Seller Termination Amount** or (ii) if the Party in default is the Buyer, the Buyer shall pay to the Seller the **Buyer Termination Amount**. In either case, such payment shall be made not later than thirty (30) days following the later of (a) the date on which this Agreement terminated or (b) the date on which any **Dispute** regarding the validity of such termination is finally resolved pursuant to Article 15.
- 14.8.4. The termination of the Agreement under and pursuant to this Article 13 from any cause shall not release any Party hereto from any liability which had arisen prior to and existed at the time of termination has already accrued to any Party hereto or from obligations and liabilities that, by their nature, should survive termination, including the obligations in Article 16 and in Section 3.5.2 and Section 6.11.5.
- 14.8.5. Upon termination of this Agreement pursuant to this Article 13, neither Party shall have any obligation to the other Party, except for the obligation to pay the Seller Termination Amount or the Buyer Termination Amount, as the case may be, and any other obligations that survive such termination as provided in Section 14.8.4 above. Except as otherwise specifically provided for herein, the only rights of the Parties to terminate this Agreement are as set out in this Article 14.









Article 15 DISPUTES

15.1 Mutual Discussions

Except as otherwise provided in this Agreement, if any dispute or difference of any kind whatsoever, including the existence, validity, termination or breach hereof, (a "Dispute") shall arise between the Buyer, on the one hand, and the Seller, on the other hand, in connection with, or arising out of, or relating to this Agreement, the Dispute shall be notified in writing ("Notice of Dispute") by one Party to the other Party and thereafter promptly referred to the chief executive officers of the Buyer and the Seller. The chief executive officers of the Buyer and the Seller shall attempt in good faith, for a period of thirty (30) days after either the Buyer or the Seller receives the Notice of Dispute from the other Party, to settle such Dispute.

15.2 Arbitration

- 15.2.1. If the Parties have been unable to resolve any **Dispute** within a period of thirty (30) days pursuant to Section 15, then the **Dispute** (other than a **Technical Dispute**) shall be referred to and finally resolved by arbitration administered by the Singapore International Arbitration Centre ("SIAC") in accordance with the Arbitration Rules of the SIAC (the "Rules"), which Rules are deemed to be incorporated by reference into this Article 15 and as may be amended by this Article.
- 15.2.2. The number of arbitrators shall be three (3) and shall be appointed in accordance with the Rules.

 No arbitrator shall be a national of the Country of Origin or Buyer's country of domicile, and no arbitrator shall be a present or former employee, consultant or agent of either Party or an Affiliate of either Party and shall not be a person who may have an interest in the outcome of the Dispute.
- 15.2.3. The language of the arbitration shall be English. The seat of arbitration shall be Singapore. The governing law of the arbitration agreement, if any, in this Section 15.2 shall be Singapore law.
- 15.2.4. The Parties agree that the International Bar Association Rules of Evidence in effect on the date of the commencement of the arbitration shall apply.
- 15.2.5. Any monetary award shall be rendered in Dollars. Judgment upon the award of the arbitrators may be entered in any court having jurisdiction over any Party concerned. The Parties waive any right to apply to any court of law and/or other judicial authority to determine any preliminary point of law and/or review any question of law and/or the merits, insofar as such waiver can validly be made. The Parties waive any right to punitive or other exemplary damages that may be allowed by common law or applicable statute. The parties shall not be deemed, however, to have waived any right to challenge any award on the ground that the tribunal lacked substantive jurisdiction and/or on the ground of serious irregularity affecting the tribunal, the proceedings or the award to the extent allowed by the law of the seat of arbitration.
- 15.2.6. The award rendered in any arbitration commenced hereunder shall be final and binding on the Parties and the Parties agree to implement the award without delay.

15.3 Resolution of Technical Disputes by Expert

- 15.3.1. If a **Dispute** relates exclusively to:
 - (a) the sufficiency or accuracy of information provided by the Seller to the Buyer under Section 3.7;





- (b) the procedures or results of sampling, testing or analysis of Coal by the **Loading Port Laboratory** or an Alternative Laboratory under Article 7;
- (c) the results of the **Draft Surveys** at the **Loading Port**;
- (d) the calculation of Demurrage or Despatch; or
- (e) the determination of a New Pricing Index or Changed Formulas under Section 9.3,

(each a "Technical Dispute"), and the Seller and the Buyer have been unable to resolve the Technical Dispute within a period of thirty (30) days pursuant to Section 15 or such other time period as prescribed for discussions between the Parties, the Technical Dispute shall finally be settled by a person with expertise in the relevant area(s) to which the Dispute relates, selected in accordance with Section 15.3.2 (the "Expert") pursuant to this Section 15.3 upon the written request of either the Seller or the Buyer. The Expert shall not be deemed to be acting as an arbitrator, and its decision shall not purport to interpret or determine the legal rights and obligations of the Parties under this Agreement.

- 15.3.2. Within fourteen (14) days following any such written request, the Seller and the Buyer shall agree on the selection of the Expert. The Expert shall be independent, shall have substantial experience in the coal industry, transport of coal by sea, and/or other technical fields relevant to the Technical Dispute, and shall not be a present or former employee of any Party or their Affiliates or any person that may have an interest in the outcome of the Technical Dispute. If the Parties are unable to agree on the appointment of an Expert within that time, then either the Seller or the Buyer may request the International Chamber of Commerce's International Centre for Expertise to appoint a suitably qualified individual to act as the Expert. The fees of the Expert and the costs of proceedings undertaken by the Expert to resolve the Technical Dispute shall be shared by the Seller and the Buyer equally.
- 15.3.3. The Expert shall be instructed to decide the Technical Dispute within sixty (60) days (or such longer or shorter period as the Seller and the Buyer agree is appropriate under the circumstances) based on all information, data, further testing or other considerations the Expert considers relevant. Each Party undertakes to provide the Expert with prompt cooperation and make available to the Expert all information, data, and test results that may be requested by the Expert as necessary or useful to the resolution of the Technical Dispute. Unless otherwise agreed by the Parties, any meetings or proceedings conducted by the Expert shall be conducted in Hong Kong in the English language.
- 15.3.4. The **Expert** shall render its decision in writing, with a written explanation of the basis of the decision. The decision of the **Expert** shall be final and binding upon the Parties, save in the event of fraud or manifest error, and the Parties agree to implement the Expert's decision without delay.

15.4 Obligation to Continue Performance

Without prejudice to the other provisions of this Agreement, the Parties shall continue to perform all of their respective obligations under this Agreement notwithstanding the existence or status of any **Dispute** that may have arisen between them, and neither Party shall be entitled to suspend its performance of this Agreement by reason only of the existence of such a **Dispute** or the reference of any matter or Dispute to an arbitral tribunal or to the **Expert**.



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15.5 Survival

The provisions of this Article 14 shall survive the termination of this Agreement, howsoever caused.







Article 16 REPRESENTATIONS AND WARRANTIES

16.1 Representations and Warranties of the Buyer

The Buyer represents and warrants that:

- 16.1.1. It is a limited company duly organized and validly existing under the laws of Bangladesh, and has the legal capacity to execute, deliver and perform this Agreement and the transactions contemplated by it;
- 16.1.2. the execution, delivery and performance of this Agreement by the Buyer has been duly authorized by all requisite corporate action, and will not contravene any provision of, or constitute a default under, any other agreement or instrument to which the Buyer or its property is subject or any Legal Requirement applicable to the Buyer;
- 16.1.3. this Agreement constitutes a legal, valid and binding obligation of the Buyer and is enforceable against the Buyer in accordance with its terms;
- 16.1.4. it has obtained, and shall maintain without default throughout the **Term**, all Consents including any and all legislative, administrative and other governmental actions, as may be required to authorize its execution, delivery or performance of this Agreement and the transactions contemplated by it; and
- 16.1.5. there are no legal actions, suits or proceedings, either pending or to the Buyer's best knowledge, threatened, against or affecting the Buyer before any court or administrative body or arbitral tribunal that could reasonably be expected to adversely affect the ability of the Buyer to meet and carry out its obligations under this Agreement.

16.2 Representations and Warranties of the Seller

The Seller represents and warrants that:

- 16.2.1. It is a limited liability company duly organized and validly existing under the laws of Indonesia/Australia/South Africa, and has the legal capacity to execute, deliver and perform this Agreement and the transactions contemplated by it.
- 16.2.2. the execution, delivery and performance of this Agreement by it has been duly authorized by all requisite corporate action, and will not contravene any provision of, or constitute a default under, any other agreement or instrument to which it or its property is subject or any Legal Requirement applicable to it.
- 16.2.3. this Agreement constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms.
- 16.2.4. there are no legal actions, suits or proceedings, either pending or to its best knowledge, threatened, against or affecting it before any court or administrative body or arbitral tribunal that could reasonably be expected to adversely affect its ability to meet and carry out its obligations under this Agreement.
- 16.2.5. the Seller, through the Mines, has the legal right to mine and sell Coal from the mine that is the subject of the Mining Rights Authorization meeting the **Coal Quality Specifications** in Appendix A,



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- the Coal Condition Undertaking, and other terms and conditions of this Agreement, in quantities at all times sufficient to meet the Seller's obligations under this Agreement.
- 16.2.6. the Seller has made all necessary arrangements for production and inland transportation for the Coal from the Seller's mine to the Loading Port.
- 16.2.7. the Seller has sufficient Marketable Coal Reserves at the Mines to satisfy and guarantee its supply obligations to the Buyer during the term of this Agreement. The Seller has not contracted to sell to others Coal from the Marketable Coal Reserves of the Mines in such quantity as to jeopardize the Seller's ability to deliver the total maximum quantity of Coal that the Seller is obligated to deliver to the Buyer hereunder or to interrupt any deliveries to be made hereunder.





Article 17 CONFIDENTIALITY

17.1 Definition of Confidential Information

For the purposes of this Article 16, "Confidential Information" means:

- (a) the existence and terms of this Agreement, and
- (b) all documents or information in any form that are provided by the Seller to the Buyer or the Buyer to the Seller in the performance of this Agreement, whether or not such documents or information (i) are provided before or after the date this Agreement becomes effective, or (ii) have expressly been designated as confidential.

17.2 Obligation to Maintain Confidentiality

Subject to Section 17.3, no Party shall:

- (a) disclose any Confidential Information received by it under Section 17; or
- (b) use **Confidential Information** for any purpose other than in connection with its rights and interests or the performance of its obligations under this Agreement.

17.3 Permitted Disclosures

Notwithstanding Section 17.2, a Party may disclose Confidential Information:

- (a) to its directors, employees and professional advisors and/or to its Affiliates and/or their respective directors, employees and professional advisors relating to this Agreement and on a need-to-know basis, provided that the Party has procured that any such Person receiving the Confidential Information has been made aware of and agrees or is otherwise obligated to comply with the Party's confidentiality obligations under this Article 17;
- (b) to the extent required to be disclosed by any Legal Requirement, provided the Party shall use reasonable efforts to notify the other Parties of any such requirement in advance of complying with it;
- (c) if the **Confidential Information** has been generated by the Party from documents or information that have not been received from the other Party and do not reflect the terms of this Agreement;
- (d) to prospective and actual **Financing Parties** and their advisors, provided they agree to be bound by the confidentiality provisions of this Agreement; or
- (e) in any proceedings under Section 15.2 or 15.3, provided the participants have been obligated to maintain the confidentiality of the **Confidential Information**.



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Article 18 MISCELLANEOUS

18.1 Governing Law

This Agreement and any matters arising among the Parties with respect to or related thereto and any non-contractual obligations and liabilities arising out of or in connection with it or its subject matter shall be governed by, and be construed and interpreted in accordance with, the **laws of England and Wales**.

18.2 Notice

18.2.1. Any notice by a Party to the other Party in connection with this Agreement shall be in writing, in English, and delivered personally, sent by courier service, sent by fax, or sent as an attachment to an email to the following address, fax number or email address of the other Party (or to such other address, fax number, or email address as may have been previously notified by the Party in writing). Unless there is proof of earlier receipt, a notice shall be deemed to have been duly given and received three (3) Business Days after deposit with a courier service, postage prepaid, addressed to the Party to which notice is being given.

18.2.2.	In the case of the Buyer, to:
	Attention:
	Facsimile No.:
	Email:
18.2.3.	In the case of the Seller, to:
	XXX Coal Supplier
	XXXX, Indonesia/Australia/South Africa
	Attention: The legal Counsel
	Facsimile No.: XXXXX
	Email: XXX@XXX

18.3 Assignment

- 18.3.1. Neither Party shall, without the prior written consent of the other Party, such consent shall not be unreasonably withheld, assign, novate, charge, mortgage, pledge, create a security interest or otherwise encumber any of its rights or obligations under this Agreement to any Person, except that:
 - (a) such Party may assign, charge, mortgage, pledge, create a security interest or otherwise encumber its right to receive payments under this Agreement for the benefit of any Person providing finance or financial accommodation to or for the benefit of such Party (or any of its affiliates or subsidiaries) as collateral security (including rights arising from or by reference



- to this Agreement) for such financing or financial accommodation, provided however, that such Party shall remain responsible at all times for the performance of this Agreement; and
- (b) such consent shall not be necessary in the context of (i) an acquisition of all or part of the Party, by asset sale, share sale, merger, change of control or operation of law, (ii) transactions which are merely to change the legal form or the domicile of a Party, and (iii) transactions with affiliated entities or parent companies that succeed to all or any part of the business, so long as the assignee agrees in writing to be bound by the terms and conditions of this Agreement.
- 18.3.2. The Buyer may assign its rights under this Agreement with respect to the purchase and receipt from the Seller of coal to one of its affiliates, provided that:
 - (a) the assignee shall not be entitled to receive under this Agreement any greater amount of coal than that to which the Seller would have been entitled;
 - (b) the Parties and the assignee shall execute a deed of assignment in the form set out in Appendix N; and
 - (c) the Seller shall at all times remain responsible for the proper performance of its obligations under this Agreement.
- 18.3.3. In the occurrence of any event as stipulated in the Section 18.3.1 (a) above, the relevant Party shall immediately notify, in writing, the other Party of the enforcement by a third Party, whether in whole or in part, of such assignment, charge, mortgage, pledge or encumbrance and the other Party shall give its acknowledgment to such assignment, charge, mortgage, pledge or encumbrance.

18.4 Security for Financing

- 18.4.1. The Buyer shall be entitled to assign its rights and/or obligations under this Agreement to the Financing Parties or their agent to provide security or collateral for loans and/or credit facilities made available to the Buyer pursuant to the Financing Documents, or to any entity/ies as may be required by the Financing Parties or such agent under the Financing Documents. The Seller undertakes to execute promptly any such acknowledgments or consents as may be reasonably necessary to give effect to such security or collateral arrangements or assignments. The Seller further undertakes to enter into a direct agreement with the Financing Parties or their security agent pursuant to which the Seller shall afford the Financing Parties or their agent, inter alia, a reasonable opportunity to cure or prevent a default by the Buyer hereunder, or to designate an appropriately qualified Person to assume, temporarily or permanently, the rights and obligations of the Buyer hereunder.
- 18.4.2. Each Party shall immediately notify the other Party, in writing, of any enforcement by a **Financing**Party or financial institution, whether in whole or in part, of any assignment, charge, mortgage, pledge or encumbrance made in accordance with Section 18.4.

18.5 Survival of Rights

The expiration or termination of this Agreement shall not affect any rights or obligations, which may have accrued prior to or in connection with such expiration or termination, and shall not affect continuing obligations of each of the Parties under this Agreement or any other agreement between the Parties, which



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are expressed to continue after such expiration or termination.

18.6 Severability

In the event that any of the provisions, or portions or applications thereof, of this Agreement are held to be unenforceable or invalid by any court of competent jurisdiction, the Buyer and the Seller shall negotiate an equitable adjustment in the provisions of this Agreement with a view toward effecting the purpose of this Agreement, and the validity and enforceability of the remaining provisions, or portions or applications thereof, shall not be affected thereby.

18.7 Entire Agreement

This Agreement contains the entire agreement between the Parties with respect to the subject matter hereof, and supersedes any and all prior and contemporaneous written and oral agreements, proposals, negotiations, understandings and representations pertaining to the subject matter hereof.

18.8 Amendments

No amendments or modifications of this Agreement shall be valid unless evidenced in writing and signed by a duly authorized representative of each of the Buyer and the Seller.

18.9 Contracts (Rights of Third Parties)

Unless expressly provided to the contrary, a Person who is not a Party may not enforce any of its terms under the Contracts.

18.10 Counterparts

This Agreement may be executed in any number of original copies and each such copy may be executed by each of the Parties in separate counterparts, each of which copies when executed and delivered by the Parties, shall constitute an original, but all of which shall together constitute one (1) and the same instrument.

18.11Language

This Agreement and all notices or communication under or in connection with this Agreement shall be in English language, or if in any other language, shall be accompanied by a certified translation English. In the event of any conflict between the English documents and documents in any other language, the Parties agree for the English document to prevail.







IN WITNESS WHEREOF, the Parties, intending to be legally bound, have caused this Agreement to be signed by their duly authorized officers as of the date indicated below and to be effective as of the day and year first above written.

XXXXXXXXXXXXXXXXXX

Ву:
Name:
Title:
Ву:
Name:
Title:
XXX Coal Supplier
Ву:
Name:
Title:
Ву:
Name:



Title: Director





APPENDIX A COAL QUALITY SPECIFICATIONS

Parameters	Basis		Typical	Minimum	Maximum
Total Moisture	As received basis	%			
HGI		Points			
Proximate Analysis					
Inherent Moisture	Air dried basis	%			
Ash content	As received basis	%			
Total Sulphur	As received basis	%			
Volatile Matter	Air dried basis	%			
Fixed Carbon	Air dried basis	%			
Specific Energy					
Gross Calorific Value	Air dried basis	Kcal/kg			
Gross Calorific Value	As received basis	Kcal/kg			
Net Calorific Value	As received basis	Kcal/kg			
Ultimate Analysis					
Carbon	Dry basis	%			
Hydrogen	Dry basis	%			
Nitrogen	Dry basis	%			
Total Sulphur	As received basis	%			
Chlorine	Dry basis	%			
Phosphorus	Dry basis	%			
Oxygen	Dry basis	%			
Others	Dry basis	%			
Ash Fusion Temperature					
Initial Deformation		Deg C			•
Temperature	Reducing	Deg C			
Spherical Temperature	Atmosphere	Deg C			
Hemispherical Temperature	Autiosphere	Deg C			
Flow Temperature		Deg C			
Coal Size					
Above 50mm		%	• •		
Below 2mm		%			





Parameters	Basis		Typical	Minimum	Maximum
Elements in Ash					
SiO ₂	Dry basis	%			
Al_2O_3	Dry basis	%			
Fe ₂ O ₃	Dry basis	%			
CaO	Dry basis	%			
MgO	Dry basis	%			
TiO ₂	Dry basis	%			
Na₂O	Dry basis	%			
K ₂ O	Dry basis	%			
SO₃	Dry basis	%			
P ₂ O ₅	Dry basis	%			
Mn ₃ O ₄	Dry basis	%			
Others	Dry basis	%		-	
Trace Elements					
Antimony (Sb)	Air dried basis	ppm			
Arsenic (As)	Air dried basis	ppm			
Boron (B)	Air dried basis	ppm			
Cadmium (Cd)	Air dried basis	ppm			
Chlorine (Cl)	Air dried basis	ppm			
Chromium (Cr)	Air dried basis	ppm			
Cobalt (Co)	Air dried basis	ppm			
Copper (Cu)	Air dried basis	ppm			
Fluorine (F)	Air dried basis	ppm			
Lead (Pb)	Air dried basis	ppm			
Manganese (Mn)	Air dried basis	ppm			
Mercury (Hg)	Air dried basis	ppm			
Nickel (Ni)	Air dried basis	ppm			
Phosphorus (P)	Air dried basis	ppm			
Selenium (Se)	Air dried basis	ppm			
Thallium (Ti)	Air dried basis	ppm			
Vanadium (V)	Air dried basis	ppm			
Zinc (Zn)	Air dried basis	ppm			







APPENDIX B COAL QUALITY REJECTION LIMITS

No.	Parameter	Units	Base Specifications	Coal Quality Rejection Limits
1	Gross Calorific Value As Received Basis	kcal/kg	5000	Below 4600
2	Total Moisture As Received Basis	%	25.2	Above 32.2
3	Total Ash As Received Basis	%	9.07	Above 12.6
4	Volatile Constituent Air Dried Basis	%	38.58	Below 20 or Above 43
5	Total Sulfur As Received Basis	%	0.70	Above 0.90
6	HGI		54	Below 48
7	Ash Fusion Temperature (Reducing Initial Deformation)	$^{\circ}\! \mathbb{C}$	1320	Below 1240
8	Ash Fusion Temperature (Reducing Spherical)	°C	1380	Below 1280
9	Coal particles below 2mm	%	25.00	Above 35.00







APPENDIX C

SAMPLING AND TESTING STANDARDS

All Coal quality analyses shall be performed following the procedures and directions established from time to time by ASTM International. The following specific standards as in effect as of January 1, 2011 shall apply to collecting and preparing samples and testing of specific coal quality parameters:

PROCEDURE/TEST METHOD	STANDARD
1. Sampling	I GIBTI STATE OF THE STATE OF T
Collecting Gross Samples	ASTM D2234/D2234M-10 & D7430-11 & 9411
Preparing Coal Samples for Analysis	ASTM D2013/D2013M-11
2. Testing of Analysis Samples	
Total Moisture	ASTM D3173-11 & D3302/D3302M-10
Inherent (Residual) Moisture	ASTM D3173-11 & D3302/D3302M-10
Volatile Matter	ASTM D3175-11H
Ash	ASTM D3174-11
Total Sulphur	ASTM D3177-02 (2007)
Carbon & Hydrogen	ASTM D5373-08
Nitrogen	ASTM D3179-02
Total Chlorine	ASTM 2361 ASTM D4208-02 (2007)
Fluorine	ASTM 3761-10
Calorific Value	ASTM D5865-11a
Grindability (HGI)	ASTM D 409/D409M-11
Fusibility (Ash Fusion Temperature)	ASTM D1857/D1857M-04(2010)
Bulk Density	ASTM D291-07e1
Coal Size (Fines and Top-size)	ASTM D4749-87 (2007)
Trace Elements in Coal Ash	ASTM 3682-01(2006)/ASTM D3683-04
Ash Composition Analysis	ASTM D3682-01 (2006), ASTM D2795, ASTM D1759





APPENDIX D

SAMPLE CALCULATIONS FOR PRICE ADJUSTMENTS FOR COAL QUALITY VARIATIONS UNDER ARTICLE 10

If Coal from any Shipment fails to comply with the Coal Quality Rejection Limits, the Buyer shall have the right to reject the Shipment according to Section 5.1.1 or accepts delivery of such Shipment subject to price adjustment according to Section 5.2.1.

 Price Adjustment for gross calorific value where Actual GCV is greater than or less than 5000 Kcal/kg (GAR)

 $P_{GCV} = P_n \times [(Actual GCV - 5000) / 5000]$

If Actual GCV < 5000 (but >4600), e.g. 4900, $P_{GCV} = $50.00 \times (4900 - 5000) / 5000 = -$1.000 / Tonne$

If Actual GCV >5000, e.g. 5150, $P_{GCV} = $50.00 \times (5150 - 5000) / 5000 = $1.500 / Tonne$

 Price Adjustment for total moisture where Actual TM is more than 25.2% by weight (ARB) and thus in breach of the relevant Coal Quality Rejection Limit, then,

 $P_{TM} = P_n \times [(Actual TM - 25.2\%) / (1 - 25.2\%)]$

If Actual TM \geq 25.2%, e.g. 26.3%, P_{TM} = \$50.00 \times [(0.263 - 0.252)/(1 - 0.252)] = \$0.735/Tonne,

If Actual TM < 25.2%, $P_{TM} = $0.00 / Tonne$

• Price Adjustment for total sulphur content where Actual TS is more than 0.70% by weight (ARB)

 $P_{TS} = (U.S.\$3.00/Tonne) \times (Actual TS - 0.70\%) \times 100$

If Actual TS is \geq 0.70% (but \leq 0.90%), e.g. 0.76%, P_{TS} = \$3.00 × (0.76% - 0.70%) × 100= \$ 0.18 / Tonne

If Actual TS < 0.70%, $P_{TS} = $0.00 / Tonne$

• Price Adjustment for total ash where Actual TA is more than 9.07% by weight (ARB)

 $P_{TA} = (US \$ 0.30 / Tonne) \times (Actual TA - 9.07\%) \times 100$

If Actual TA \geq 9.07% (but is \leq 12.60%), e.g. 10.0%, P_{TA} = \$0.30 × (10.0 % – 9.07%) × 100= \$0.279 / Tonne

If Actual TA < 9.07%, P_{TA} = \$0.00 / Tonne

Note: P_n is the Base Price per Tonne for the Shipment n, before adjustment for quality variations and is determined in accordance with Section 9.2. In sample calculations above, P_n is assumed to be U.S.\$50.00/Tonne.

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APPENDIX E FORM OF CERTIFICATE OF ANALYSIS CERTIFICATE OF SAMPLING AND ANALYSIS

[To be Provided Later]





APPENDIX F FORM OF FULL CERTIFICATE OF ANALYSIS CERTIFICATE OF SAMPLING AND ANALYSIS

[To be Provided Later]









APPENDIX G FORM OF BENEFICIARY CERTIFICATE, INVOICE AND DEBIT & CREDIT NOTE FORM OF BENEFICIARY CERTIFICATE

[To be Provided Later]





APPENDIX H FORM OF BILL OF LADING

[To be Provided Later]





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APPENDIX I FORM OF CERTIFICATE OF ORIGIN

[To be Provided Later]



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APPENDIX J

FORM OF CERTIFICATE OF HOLDS CLEANLINESS

Certificate No.:

CERTIFICATE OF HOLDS CLEANLINESS

Our Reference	:	
Name of Vessel	:	MV
Quantity	:	XX,XXX METRIC TONNES
Shipper:	XXX CO	AL SUPPLIER XXXX
Cargo Description	on	
Port of Loading	:	
Date of Loading	:	<date><month><year></year></month></date>
have attended (on board	in accordance with instructions received from our principal, XXX Coal Supplier., we d the above-mentioned Vessel for the purpose of carrying out intervention on the atches and we report as follows:
FINDINGS:		
Cargo Holds:		1, 2, 3, 4, 5, 6 and 7
Previous Cargo:		
Method of Clear	ning	Brushed, washed and ventilated
The above Hold intended cargo.	(s) in ou	or opinion, as far as could be ascertained were found to be clean to receive the
		e cleanliness of the cargo holds of the above Vessel at the time of intervention only. lity to prepare the ship adequately for receipt to the nominated cargo.
Signed and Dat		
<date><month< td=""><td>><year></year></td><td>Issued by</td></month<></date>	> <year></year>	Issued by







Page No. 1/1

APPENDIX K FORM OF CERTIFICATE OF WEIGHT

Certificate No.:		

Page No. 1/1

CERTIFICATE OF WEIGHT

Our Reference

ererence

Name of Vessel

MV

Quantity

XX,XXX METRIC TONNES

Shipper

XXX COAL SUPPLIER XXXX

Cargo Description

XXX

Port of Loading

XXXX

Date of Loading

<Date><Month><Year>

THIS IS TO REPORT that in accordance with instructions received from our principal, XXX Coal Supplier, we have attended (sub-contracted XXXXXXX to attend) on board the above-mentioned Vessel for the purpose of conducting a draft survey of the above-mentioned commodity whose reported as follows:

XX,XXX Metric Tons

All drafts, densities, as well as fresh water, ballast, bilge and fuel oil soundings were ascertained in conjunction with the Vessel's Officers.

All calculations are based upon the Vessel's hydrostatic tables and the Vessel's calibrated tank sounding tables, as provided to the draft Surveyors.

This survey was conducted by using the internationally accepted method of determining Vessel's displacement by draft survey. This certificate is not a certificate of seaworthiness and only applies to the cargo loaded at this date, time, and place with the master being responsible for the stability and seaworthiness of his Vessel at all times.

Signed	and	Dated	l,
--------	-----	-------	----

<Date><Month><Year>

Issued by







APPENDIX L

LOADING PORT RESTRICTIONS

The Seller shall provide to the Buyer a safe berth/anchorage facility or area at the Loading Port where the Vessel can when fully laden safely reach and safely leave and where the Vessel can always lie safely afloat during loading. The Seller guarantees that it can and will accept Vessels onto the berth/anchorage and into the Loading Port safely, if not specified therein, with the maximum beam, LOA and maximum draft of the Vessel alongside the berth/anchorage, and when sailing to leave the port, which is customary for the port/point of shipment. The Seller shall indemnify the Buyer in respect of all liabilities, losses, costs, expenses, claims demands or proceedings suffered or incurred by the Buyer as a result of any breach of such guarantee.

Loading Port	
Location	
Coordinates	
Berth Length	
Berth Depth	
Channel Depth	
Maximum Permissible Vessel Limit	
LOA	
Breadth	
D.W.T.	
Draft	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Air Draft	
Permissible Vessel Type	
Shiploader(s)	
No & Type	
Capacity	
Outreach	
Clean Height	
Travel Distance	
Vessel de-ballasting rate	







APPENDIX M MINING RIGHTS AUTHORIZATIONS

The following Mining Rights Authorizations are attached.







APPENDIX N

FORM OF DEED OF NOVATION

THIS Deed of Novation (the "Deed") is made on XXXXXXX by and between:

- RPCL-NORINCO INTL POWER LIMITED, a joint venture company of Rural Power Company Limited (RPCL),
 Bangladesh and NORINCO International Corporation Ltd., China, incorporated under the laws of
 Bangladesh and having its principal place of business at 7th Floor, Atlanta Trade Center, House# 01,
 Road# 1/A, Sector# 04, Uttara Model Town, Dhaka, Bangladesh (hereinafter referred to as the "Buyer"
 or "RNPL"), which expression includes its successors and permitted assigns, and;

The Buyer, XXX and YYY individually may be referred as "Party" and, collectively, the "Parties".

WHEREAS:

- A. The Buyer and YYY are parties to a Contract Agreement for the Sale and Purchase of Coal for Patuakhali 1320 (2×660) MW Coal Fired Thermal Power Plant dated [.....] and as amended from time to time ("Contract").
- B. Due to certain technical issues, the Buyer wishes to assign all its rights under the Contract in relation to XXX (xx) shipments of [MT (+/-10%)] coal ("Assigned Tonnage") to XXX for shipment during [insert schedule] (under mutually agreed laycan(s)).
 - B. YYY is willing to accept such assignment as of the date hereof on the terms and conditions set out below.

WHEREBY, the Parties agree as follows:

- 1. Capitalised terms used but not defined in this **Deed** shall have the meaning given to them in the Contract.
- 2. The Buyer hereby assigns to **XXX** all of its rights under the Contract with respect to the Assigned Tonnage, and **XXX** hereby accepts the assignment of such rights from the Buyer.
- 3. For the purposes of Section 18.3 of the Contract, YYY hereby acknowledges and consents to the assignment of rights from the Buyer to XXX with respect to the Assigned Tonnage as set out herein, provided that:
 - a. **XXX** shall not be entitled to receive under the Contract any greater amount than that to which the Buyer would have been entitled;
 - notwithstanding the assignment under this Deed, except in respect of invoicing, and payment of
 invoices, under Article 11 of the Contract, the Buyer shall be entitled to continue to deal directly
 with the Seller in the performance of the Seller's obligations under the Contract with respect to
 the Assigned Tonnage; and







- c. The Seller shall at all times remain responsible for the proper performance of its obligations under the Contract, including, without limitation, all obligations with respect to the Assigned Tonnage.
- 4. A person who is not a party to this Deed shall have no rights under the Contracts to enforce any term of, or enjoy any benefit under, this Deed.
- 5. This Deed may be executed in any number of original copies and each such copy may be executed by each of the Parties in separate counterparts, each of which copies (and counterparts) when executed and delivered by the Parties, shall constitute an original, but all of which shall together constitute one (1) and the same instrument.
- 6. This Deed and any matters arising among the Parties with respect to or related thereto and any non-contractual obligations and liabilities arising out of or in connection with it or its subject matter shall be governed by and construed in accordance with the laws of England and Wales. Disputes under this Deed shall be resolved in accordance with Article 15 of the Contract, as if set out, mutatis mutandis, in full in this Deed.

IN WITNESS WHEREOF, this Deed has been executed and delivered on the date first stated above.

RNPL	[an Affiliate of RNPL]	[the Seller]	
Authorized Signatory	Authorized Signatory	Authorized Signatory	
Authorized Signatory		Authorized Signatory	







APPENDIX O FORM OF COMFIRMATION LETTER

Delete.

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APPENDIX P BANK GUARANTEE

AS PERFORMANCE SECURITY

[Performance Security to be issued on non-judicial stamp paper of appropriate value by a scheduled bank in Bangladesh or a foreign bank of international repute having correspondent bank located in Bangladesh, to make it enforceable, as stated under the relevant ITB Clause]

Notification of Award No.:	Date:
Beneficiary: RPCL-NORINCO INTL. POWER I	IMITED
Atlanta Trade Center (7th Floor)	
House # 01, Road # 1/A, Sector # 04	
Uttara Model Town, Dhaka-1230, Banglad	lesh.
PERFORMANCE SECURITY No.:	(insert Performance Guarantee number)
called "the Contractor") has undertaken, pursuan of award notification] dated [date of NOA] (here	[name of the Contractor & Address] (hereinafter to Notification of Award (NOA) No. [reference number inafter called "the Contract") for Procurement of Coal nermal Power Plant at Kalapara, District Patuakhali,
Furthermore, we understand that, according to Performance Guarantee.	your conditions, Contract must be supported by a
irrevocably and unconditionally undertake to pay exceeding in total an amount of US Dollar upon receipt by us of your written demand ac	[name of Bank, Branch and Address] hereby y you, without cavil or argument, any sum or sums not [amount in figures] () [amount in words], companied by a written statement stating that the the Contract conditions, without you needing to prove the sum specified therein.
Unless extended by us in writing, Guarantee will e	xpire on [date of validity of guarantee] ("Expiry Date").
Consequently, any demand for payment under the before that date.	is guarantee must be received by us at the office on or
This guarantee is subject to the Uniform Rules fo	r Demand Guarantees, ICC Publication No. 758.
[signature(s)]	
Note: All italicized text is for use in preparing t	his form and shall be deleted from the final product.



